

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture treat	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

September 19, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **Arnett Ramsay "B"** Well No. **2** in **A** (Unit)
 (Company or Operator)

NE 1/4 NE 1/4 of Sec. 33, T. **21-S**, R. **36-E**, NMPM, **Basent** Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to squeeze cement and fracture treat as follows:

1. Pull tubing. Run steel line measurement, clean out with sand pump if necessary.
2. Run short arm caliper. Run 2-7/8" tubing with cement retainer set at approximately 3840'. Squeeze cement below retainer. Pull tubing.
3. Run 2-7/8" tubing with formation packer set at approximately 3785'. Treat formation below packer with 6000 gallons gelled lease oil with 1# sand per gallon. Pull tubing and packer.
4. Run 2-3/8" tubing and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation
Company or Operator

By.....
Position.....
Send Communications regarding well to:

Name.....
Address.....