

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
 (Address)

LEASE Harry Leonard "F" WELL NO. 10 UNIT G Lot #7 S 2 T 21-S R 37-E
 DATE WORK PERFORMED 7-6-56 8-14-56 POOL Terry Blinbery

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Fracture treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

1. Pulled rods, pump, tubing and packer. Ran 2-3/8" tubing set at 5839'.
2. Treated formation from 5844-5950' with 20,000 gallons gelled lease oil with 1/2 sand per gallon. Injection rate 10.1 bbls per minute. Snabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. 3508' TD 5950' PBD - Prod. Int. 5855-5950' Compl Date 3-6-54
 Tbnng. Dia 2-3/8" Tbnng Depth 5941' Oil String Dia 3-1/2" Oil String Depth 5844'
 Perf Interval (s) _____
 Open Hole Interval 5844-5950' Producing Formation (s) lime

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>5-3-56</u>	<u>8-14-56</u>
Oil Production, bbls. per day	<u>18</u>	<u>28</u>
Gas Production, Mcf per day	<u>117.2</u>	<u>181.4</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6511</u>	<u>6480</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	Gulf Oil Corporation (Company)	

OIL CONSERVATION COMMISSION
 Name C. M. Leedy
 Title Engineer District I
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name E. J. Taylor
 Position Area Supt. of Prod.
 Company Gulf Oil Corporation