

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <u>30-025-06445</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name <u>Southland Royalty-A-</u>
2. Name of Operator <u>Amoco Production Company Rm. 18.110</u>	8. Well No. <u>7</u>
3. Address of Operator <u>P.O. Box 3092 Houston, Tx 77253</u>	9. Pool name or Wildcat <u>Wildcat Fusselman</u>
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>585</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3480' RKB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Recompletion</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIXRU SU (05-17-94) X PMP STUCK X PARAFFIN X HOT WATER X 65 BBLS X UNABLE TO WORK PMP
FREE X BACK OFF RODS. FIN STRIP ROD X TBG OUT OF WELL. PU BIT X SCRAPER X TBG X SDON. FIN
RIH X BIT SCRAPER X TBG TO 8400FT. POH X RIH W/ WL X CIBP SA 8350FT X LOAD X TST X NO TST X
DUMP CMT X 50FT RIH X CIBP X WOULD NOT SET X POH X WL X SDON. RIH X CIBP WL X SA 8044FT X
LD TST 1000 PSI OK. RIH X PMP CMT 35FT. POH X PERF X 7384FT TO 7422FT X 7430FT TO 7450FT X 4 JSF.
RIH X PKR X TBG X SA 7173FT X ATT TO BRK DWN PERFS X 3000 PSI. RIH X 9 JTS TBG X SPOT 2 BBL
ACD. POH X 9 JTS TBG X SET PKR X 7173FT X PRS UP X BACKSIDE COMMUNICATED X DROP SV X PSI
TEST TBG X 3000 PSI. FISH SV X POH X 1 JT TBG X PSA 7142FT X PKR WOULD NOT TST X REL PTG. FIN
POH X TBG XPKR X CHANGE PKR X RIH X PKR X TBG/ (SA 7298FT X LOAD X TST 1000 PSI X OK. ACD
1500 GALS 20% X ADDITIVES X 100 1.4 DENSITY BALL SEALER X FLUSH. MAX TRTP 3050 X AVG TRTP
2950 X AIR 2 BPM X ISIP 2650 X 215 MIN 0. SWB TST X R SWB X IFL 2000 FS X SWB 4-1/2 HR. REC 83 BLW X
32 BFMW X FFL 3000 FS X LAST HR X REC 27 BFMW. 14 HR CPC 0 X TPC 0. R SWB X IFL 2200 FS X SWB 7
HR. REC 125 BFMW X FFL 3000 FS X LAST HR. REC 18 BFMW X SDON. RDSU X MI SWB UNIT. CPC 0 X TPC
0 X 14 HR SI. R SWB X IFL 2200 FS X SWB 6 HR X REC 103 BFMW X FFL 2400. 14 HR X CPC 0 X TPC 0. R SWB
X IFL 2100 FS. SWB 10 HR. REC 160 BFMW X NO SHOW OIL X GAS X FFL 2500 FS. LAST HR REC 16 BFMW.
14 HR X CPC 0 X TPC 0. R SWB X IFL 2200 FS X SWB 6 HR. REC 100 BFMW X FFL 2500 FS. LAST HR REC 17
BFMW X NO SHOW OF OIL X GAS X SHUT WELL IN X RDSU (05-27-94)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H. J. Bean TITLE Staff Bus. Analyst DATE 10-26-94
(713)
TYPE OR PRINT NAME H. J. BLACK TELEPHONE NO. 366-7213

(This space for State Use)

NOV 01 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

2A Here Simpson