Form 3160-4 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND STATES

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WELL COMPLETION OR RECOMPLETION REPORT AND STATES

N.M. Oil Cons. Division
FORM APPROVED
1625 N. French Dr.
Expires: November 30, 20

Expires: November 30, 20

ONLY OF 1625 N. French Dr.

OMB NO. 1004-1037

Expires: November 30, 20

ONLY OF 1625 N. FRENCH DR.

ONLY Expires: November 30, 2000

											,,,,,,,	_,		NM-2512			
la. Type of We		\Mall		Псъ	Wall			По	Nels and					6. If Indian, Allotte	e or Tribe N	lame	
b. Type of Completion:  New Well  Gas											7. Unit or CA Agreement Name and No.						
	☑ on		Re-	Enter P	&A'd	Well	среп		- -	· N.	LI DIII. K	CSVI.		8. Lease Name and			
2. Name of Ope	erator													Hawk B-10 9. API Well No.	# 1		
Apache C		ation												30-025-064			
3. Address 2000 Post	t Oak	Blvd. Ste	. 100.	Houston	ı. Tex	as 77056-	4400	)			clude area cod 96-6000	!e)		10. Field and Pool, Penrose Sk			rø
		rt location cle	arly and in	accordance	with Fede	eral requirements			1					11. Sec., T., R., M.,			
At surface		1715' FN	NL & 4	109' FEI	., Uni	t H								Sec. 10, T-2	21S, R-	37E	
At top prod.	interval rep	oorted below												12. County or Paris			13. State
At total dept 14. Date Spudd			15 D	ate T.D. Reac	hed			16. Date Co.	mnleted				<del></del>	17. Elevations (DF		<u> </u>	NM
7 ii Daio opado			13. 15.	nic 1.D. Keac	neu			Dale Co			<b>☑</b> Ready			,		GL) -	
18. Total Depth	:	MD	662	5	19. Plug	Back T.D.:	MD	l	42	250		1/30/ 20. Dep	th Bridge Plug :	341 Set:	MD	GL	4300
41 m. 51 :	:- a Od	TVD			<u> </u>		TVD		-		<u> </u>				TVD	<u></u>	
21. Type Electri	ic az Ullner	mecnanicai Lo	gs Run (S	иони сору с	ieach)						22. Was well Was DS		=	]No ]No		(Submit (Submit	analysis)
											Direction		_	]No	_	(Submit (Submit	
23. Casing and	Liner Reco	otd (Report all	strings set	in well)			<del></del>	Chara C								,	
Hole Size	Size/G	rade W	t. (#/ft.)	Top (	MD)	Bottom (MD)		Stage Cement Depth	ter		of Sks. & of Cement	S.	lurry Vol. (BBL)	Cement Top*		Amoun	nt Pulled
13-3/4	10-3		32#	0		180	<u> </u>				50		_	Surface			
8-3/4	7-5		26# 5 5 4	0		3005	+-				000			1415 (TS)			
6-3/4	5-1	/2   1	<u>5.5#</u>	0		6453	-		-+		250 65			4060 (TS) 3580 (Log)			
										Т	0.5		<u> </u>	2360 (LOE)			
24. Tubing Reco		th Set (MD)	Pa	acker Depth (	MD)	Size	T	Depth Set (MI	D)	Paci	er Depth (MI	))	Size	Depth Set (1	MD)	Pac	ker Depth (MD)
2-7/8		4004															, , , , , , , , , , , , , , , , , , , ,
25. Producing b	ntervals Formatio	n		Тор	T	Bottom	26. P	erforation Rec	ord erforated In	nterval			Size	No. Holes		Perf	Status
Grayburg						2011022	<del> </del>		345 - 3				4"	318		_	ucing
					├		<del> </del>										<del></del>
27. Acid, Fractu	ие, Treatm	ent, Cement S	queeze, Etc	;. <sub>.</sub>	<u> </u>		ــــــــــــــــــــــــــــــــــــــ								<del></del>		
	Depth Inter			1:= /	4500	1. 150/ 1	UCI			Amount	and Type of N	1aterial					
38	45 - 3	938				gals 15% l ils gel & 60			sand								<u> </u>
			1111	<u>2</u> 01	оо в	is gor ac o	0000	10/50	build		.,				<del></del>		
	4000		Peri	forate &	Cem	ent squeez	e w/	65 sx C	lass "C	7H -							
28. Production - Date First	- interval A	Test		Hours	Test		Oil		Gas		Water		Oil Gravity	Gas	Production	Method	
Produced		Date		Tested	Producti	on	BBI,		MCF		BBL		Corr. API	Gravity			
11/30/	01	12/05	5/01	24		<b></b>		86	4	2	164		37.9			Pun	ping
Choke Size		Tubing Pressure		Casing Pressure	24 Hour Rate		Oil BBL		Gas MCF		Water BBL		Gas : Oíl Ratio	Well Status			
		Flwg. SI			_								488		Pro	ducin	g
28a. Production	ı - Interval				L		<u> </u>		.L								
Date First Produced		Test Date		Hours Tested	Test Producti	on .	Oil BBL	100	Gas	- <u> </u>	POR R	1	Oil Gravity	Gas Gravity	Production	Method	
				1	_	<b></b>		AC	MEE.	10	א אטרו		7.				
Choke		Tubing		Casing	24 Hour		Oil	+	Gas	<del></del>	Water	•	Gas : Oil	Well Status			
Size		Pressure		Pressure	Rate		BBL	ı	MCF	V. S. S.	<b>BB</b> L⊋		Ratio				
		Flwg. Si			-			i									
(See instruction	ıs and spa	es for additio	nal data or	n reverse side	;)				ļ	ALDES	R. GLA	3.9			7	4.	12
									PETT	OLEI	MILKG	MEE	R			U	KZ

h Production Tex-	nml C	· · · · · · · · · · · · · · · · · · ·							
<ul> <li>b. Production - Intented</li> <li>te First</li> </ul>	rval C Test	Hours	Test	Oil	Gas	Water	Un Gravity	Gas	Production Method
luced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1
			[ <b>.</b>	. l					
	m.t.	<del></del>	24.77						<u></u>
ke	Tubing Pressure	Casing Pressure	24 Hour Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	Flwg.	, saame							
	sı								
Production - Inte					1-			· Ic	D 1 4 3 4 3 1
First luced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
uccu	Date	168160	Froduction	BBL	MCI	BBL	Cont. At 1	G.L.V.	
				•					
ke	Tubing	Casing	24 Hour	Oil	Gas	Water	Gas : Oil	Well Status	
	Pressure	Pressure	Rate	BBL	MCF	BBL	Ratio		
	Flwg.			•				l	
Disposition of Ga	SI s (Sold, used for fuel, vent	ed. etc.)						i	
ld	. , , , ,	,,							
	ous Zones (Include Aquifer	us ).					31. Formation (	Log) Markers	····
							31. 10111111011()	206)	
	nt zones of porosity and co epth interval tested, cushio								
			1 -	<del></del>					Top
Forn	nation	Тор	Bottom	j	Descriptions, C	ontents, Etc.		Name	Measured Depth
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Additional remar	ks (include plugging proce	dure):							
Mark enclosed at	tachments:								
☐ Electric	al/Mechanical Logs	s (1 full set	rea'd.)	☐ Geolog	gic Report	Пр	ST Report	Direct	tional Survey
	,	- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	·		J.S . CEPOIL		o. Report		action can reg
						_			
✓ Sundry	Notice / Plugging	/ Cement V	erification	Core A	Analysis	<b>☑</b> ○	ther <u>CBL / NI</u>	M-OCD C-	104
I hereby certify t	hat the foregoing and attac	hed information	is complete and corre	ect as determined from	n all available record	ls (see attached instr	retions)*		
•			-		1.1 (1.1) 2.7 (1.1)		5 T. S. S.		
Name (p	olease print) I	Debra J. A	nderson			Title	Sr. Engineerir	ng Technic	ian
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0:		na 1	$\lambda$ . $\Delta$	1.1.01	8 મ : 6	2.5		004	
Signatur		DI.	MOU	MAN		Date	12/10/20	001	
						/ 1 / 3	-71		
the 18 H C Cookin	on 1001 and title 43 U.S.C.	Saction Min	oka it o spire - for	nemon ka	ت الماليس الم			toe ours Galance Control	ione
	s or representations as to a			person knowingly an	a william to make	o any deparamentor	agency of the United Stat	ica amy raise, richt	IULA
	or representations as to 2	my matres withill	no parodicuoli.						