

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator CONOCO INC.			Lease HAWK B-3			Well No. 12	
Location of Well	Unit R	Sec 3	Twp 21	Rge 37	County LEA		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	BLINEBRY		SI	SI	SI	SI	
Lower Compl	DRINKARD		OIL	P	TBG	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM 3-9-81

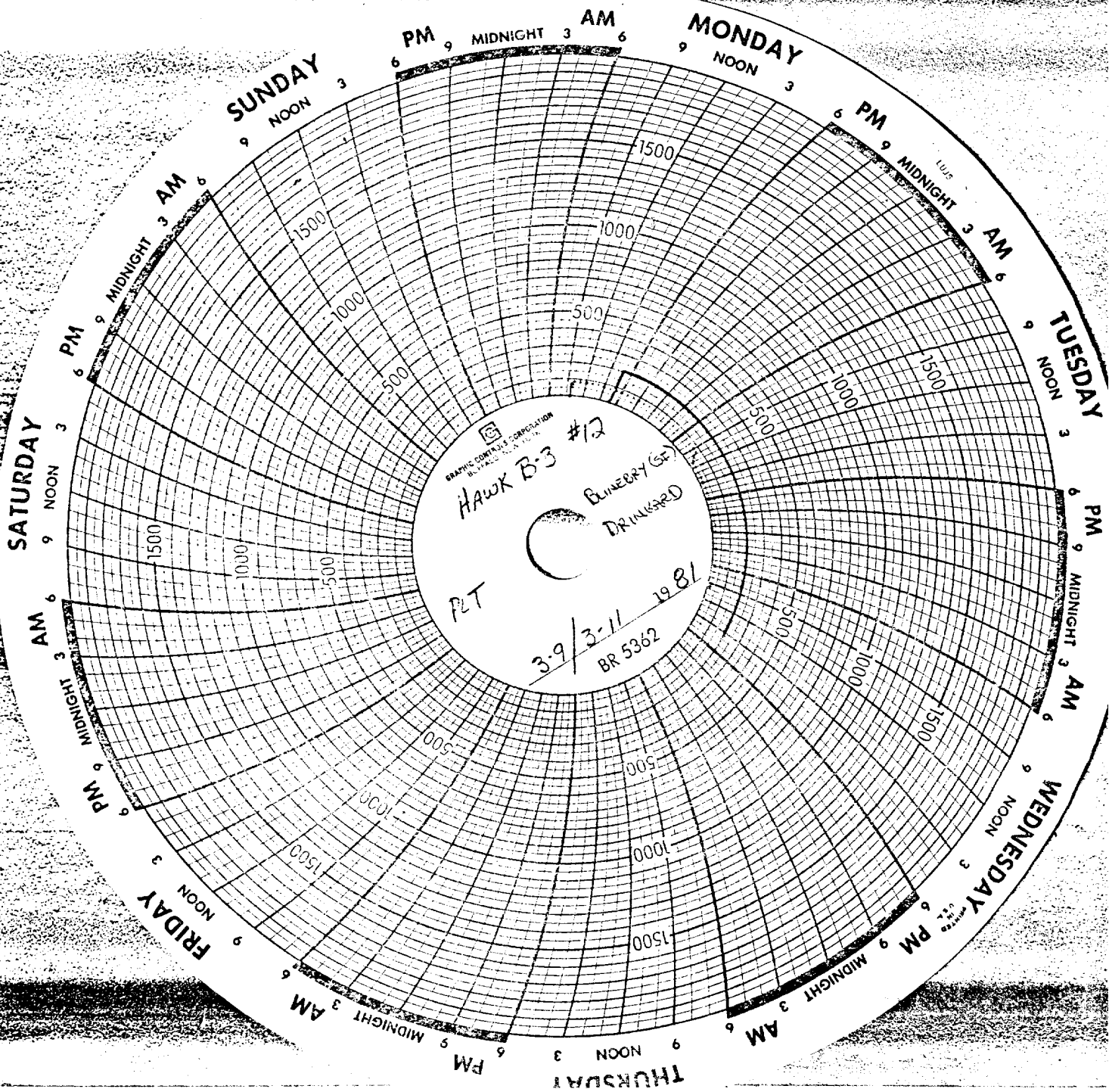
Well opened at (hour, date):	Upper Completion	Lower Completion
9:30 AM 3-10-81		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	200	75
Stabilized? (Yes or No).....	YES	NO
Maximum pressure during test.....	200	20
Minimum pressure during test.....	200	15
Pressure at conclusion of test.....	200	15
Pressure change during test (Maximum minus Minimum).....	0	5
Was pressure change an increase or a decrease?.....	—	DEC.
Well closed at (hour, date): 9:30 AM 3-11-81	Total Time On Production 24 HRS	
Oil Production	Gas Production	
During Test: 8 bbls; Grav. _____	During Test 22 MCF; GOR _____	
Remarks NO EVIDENCE OF COMMUNICATION		

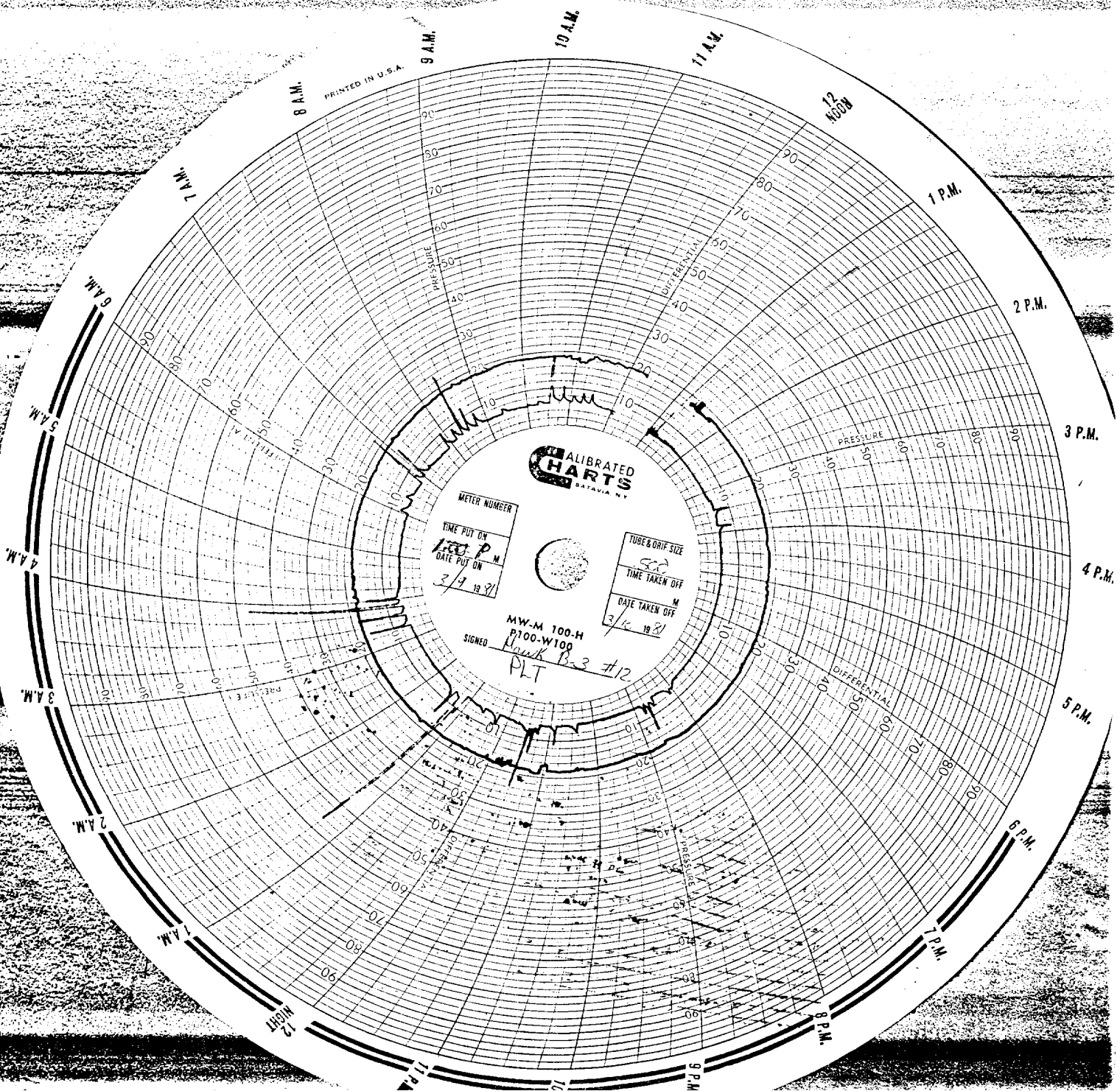
FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ Operator CONOCO INC
New Mexico Oil Conservation Commission By Mark K Jones
for Mike Colburn
By _____ Title PRODUCTION TECHNICIAN
Title _____ Date 3-30-81





Lease Hawk 2-3 Well No. 12 Pool Amherst
 Required Test Special Remedial Test
 Reason Allowable Increased 7 Time On REC Date 3/11/81
 Producing Method PLT Test Hours 24
 Time Off 7 Date 3/11/81 SPM 1
 Orifice Size 500 Choke Size 0 C.P.
 Length of Stroke 500 T.P. 500 Flow per day 500 Closing Gauge
 Gravity of Oil 9 Opening figure 9 Title Oil 5 CuFt/1
 Time of each flow 22 Total Fluid 22 MCF GOR 22 Vent Gas 22
 BS&W 1 Net Gas 22 Input Gas 22 Tested By Adams
 GRP 1 CuFt/1 Input Gas 22 Posted By Adams
 Daily Allowable 1 Remarks (Size Line, Size Tester, Tank Number, Tank Size, Etc.)
 Calculated By Adams

3x100 x 100

Flocc 481.8
472.8

RECEIVED

MAR 31 1981

CONSERVATION DIV.