

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ANDREWS
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 2
4. Location of Well UNIT LETTER C, 990 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 14, TOWNSHIP 21-S, RANGE 37-E, N.M.P.M.	10. Field and Pool, or Wildcat DRINKARD (BLINEBRY)
11. Elevation (Show whether DF, RT, GR, etc.) 3413' KB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER OPEN ADDITIONAL PAY, ACIDIZE & FRAC TREAT BLINEBRY PAY ZONE			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spot 320 gals 15% NEA acid on bottom.
- Perforate 5 1/2" csg in Blinebry pay zone 5578' - 5781' (39 holes in 203').
- Set RBP @5830' + and pkr @5660' +. Acidize perfs (5705' - 5814') w/3600 gals 15% NEA acid.
- Reset RBP @5660' + and pkr @5540' +. Acidize perfs (5578' - 5640') w/3400 gals 15% NEA acid.
- Reset RBP @5830' + and spot 2 sx sand on top. Reset pkr @5530' +.
- Fracture treat the Blinebry zone w/30,000 gals gelled 2% KCl w/1-1 1/2-3 ppg 20-40 mesh sand @ 20 BPM.
- Pull frac tbq, pkr, and RBP.
- RIH w/tbg and install artificial lift. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie Curtis Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE SEPTEMBER 2, 1981

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: