

Submit 3 Copies to Appropriate District

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1229 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

FORM C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

WELL API NO. 30-025-06590
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well No. 608
9. Pool name or Wildcat Eunice N., Blinbry-Tubb-Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3441' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Apache Corporation

3. Address of Operator  
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1880 Feet From The West Line  
Section 15 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<p>SUBSEQUENT REPORT OF:</p> <input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other	<p>Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p> <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Altering Casing <input type="checkbox"/> Plug and Abandonment
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache Corporation proposes to Plug and Abandon the Northeast Drinkard Unit # 608. The well is currently TA'd with a CIBP @ 5500' w/ 35' cement cap. The previous operator, Altura Energy LTD, submitted a plugging procedure approved by Chris Williams in December 1997. Apache requests permission to use the attached approved plugging procedure with the exception of step 2. Apache pulled the RBP @ 5534' in 10/2000 and replaced it with a CIBP @ 5500' w/ 35' cement cap.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 10/5/2001  
TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338  
(Has space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

123

MP



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-06590
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	608
9. Pool name or Wildcat	Eunice Blinebry-Tubb-Drinkard-No

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Altura Energy LTD
3. Address of Operator	P.O. Box 4294, Houston, Texas 77210-4294

4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1880</u> Feet From The <u>West</u> Line
	Section <u>15</u> Township <u>21-S</u> Range <u>37-E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3450' DF
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MI x RU Pulling Unit  
 2) Pull retrievable bridge plug set at 5534'  
 3) Circulate well with 9.5 lb./gal. mud  
 4) Set 100' cement plug from 5500' to 5400' with 15 sx. cement  
 5) Set 100' cement plug from 2855' to 2755' with 15 sx. cement (50' below to 50' above 8-5/8" casing shoe @ 2805')  
 6) Set 100' cement plug from 1300' to 1200' with 15 sx. cement  
 7) Set 100' cement plug from 365' to 265' with 15 sx. cement (50' below and 50' above 13-3/8" surface casing shoe)  
 8) Set cement plug from 20' to surface and cap well.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOS TO BE APPROVED.

\*\* NOTIFY NMOCD-HOBBS 24 HRS. PRIOR TO RIGGING UP \*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 12/17/97  
 TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

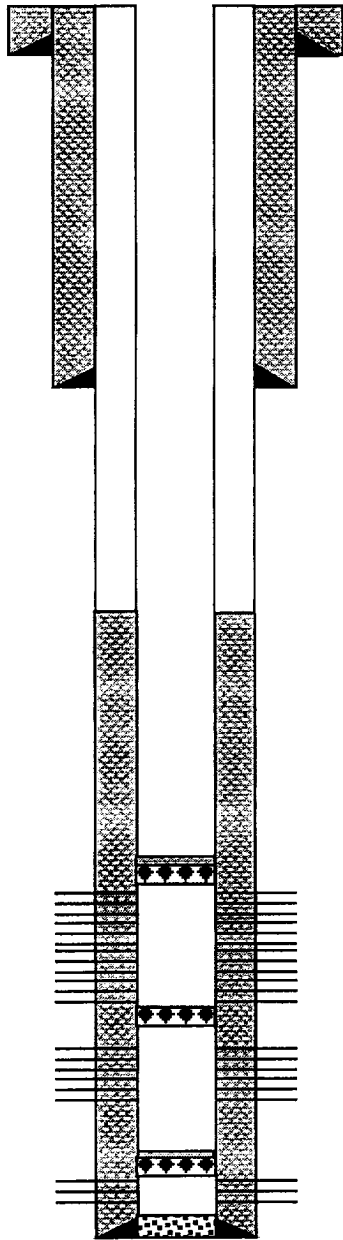
CONDITIONS OF APPROVAL, IF ANY:

DEC 30 1997



WELL: Northeast Drinkard Unit # 608  
 POOL: Eunice N., Blinebry-Tubb-Drinkard (22900)  
 LOCATION: 1980' FNL & 1880' FWL  
 Unit F, Sec 15, T-21S, R-37E  
 COUNTY/STATE: Lea County, New Mexico

**Current Completion**



17-1/2" Hole  
 13-3/8" 36/48# H-40 CSA 315'  
 Cement w / 325 sx  
 Circulated to Surface

11" Hole  
 8-5/8" 28/32# H-40 CSA 2805'  
 Cement w / 500 sx  
 Circulated to Surface

**CIBP @ 5500' w/ 35' cement**

**Blinebry-Tubb-Drinkard Perfs:**  
 5556 – 6613

**CIBP @ 6620'**

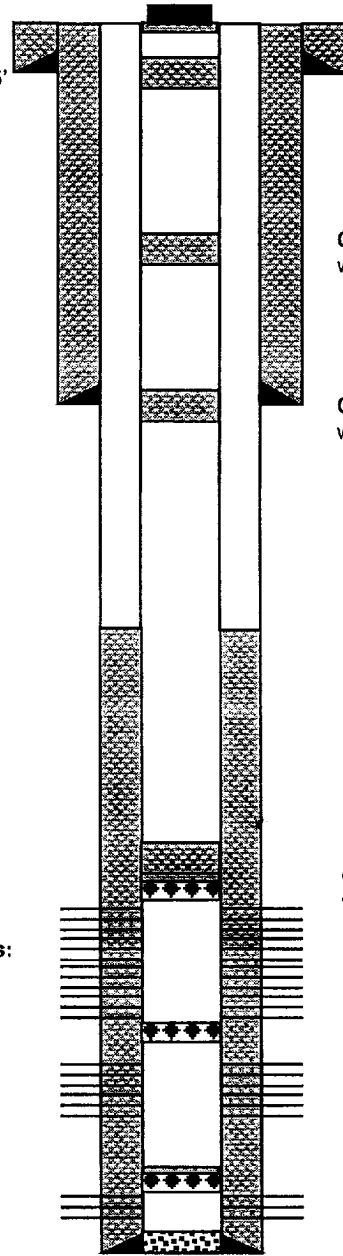
**Abo Perfs:**  
 6747 – 7395

**CIBP @ 7520' w/ 30' cement**

**Hare Perfs:**  
 7550 - 7814  
 7-7/8" Hole  
 5-1/2" 15.517# J-55 CSA 7850'  
 Cement w / 350 sx  
 TOC @ 4700' (TS)

TD @ 7850'

**P&A Proposal**



**Install P&A Marker**  
**Surface Plug** - Spot cement  
 plug @ 20' to Surface

**Cement Plug 265' – 365'**  
 w/ 15 sx

**Cement Plug 1200' – 1300'**  
 w/ 15 sx

**Cement Plug 2755' – 2855'**  
 w/ 15 sx

**Cement Plug 5400' - 5500'**  
 w/ 15 sx

