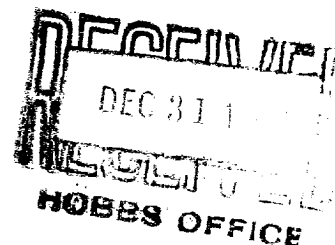


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 29, 1948

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**The Ohio Oil Company** **L. G. Warlick "C"** Well No. **4** in the \_\_\_\_\_  
 Company or Operator Lease  
**NE/4, SE/4** of Sec. **15**, T. **21S**, R. **37E**, N. M. P. M.,  
**Drinkard** Field, **Lea** County.

The dates of this work were as follows: \_\_\_\_\_

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **Dec. 23,** 19 **48**  
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 6622' Lime. Acidized from 6596'-6622' W/500 gal. mud & 1000 gal. 15% acid. Set Lane-Wells bridging plug at approximately 6585', perforated 5½" csg. W/1½" shots from 6574'-6582'. Then acidized W/1000 gal. 15% acid. Set bridging plug @ 6565'. Perforated 5½" csg. from 6538' -6554' then acidized this zone W/1000 gal. Drilled out all bridging plugs. Ran 2-3/8" tbg. set @ 6616'. Top of pay 6538'. Started potential test @ 12:20 A.M. to 3:20 P.M. 12-29-48. On 3 hr. test well flowed 61 B/O. 24 hrs. based on 3 hr. test 488 bbls. oil. G.O.R. 650:l taken on 5/8" choke, 2" flow line & tubing. Tubing pressure 120# & csg. pressure 890# at start of test 790# at end. Gty 40.8 @ 60. Completed final report. (Both sections perforated W/6 - 1½" shots).

Witnessed by **J. B. Reese** **The Ohio Oil Company** **Foreman**  
 Name Company Title

Subscribed and sworn before me this **29**

I hereby swear or affirm that the information given above is true and correct.

day of **December**, 19 **48**Name **P. B. Stewart**

Position \_\_\_\_\_

Representing **The Ohio Oil Company**  
Company or OperatorAddress **Box 1607, Hobbs, New Mexico**

My Commission Expires August 19, 1951

My commission expires \_\_\_\_\_

Remarks:

APPROVED

Date \_\_\_\_\_

**Roy Yarbrough**  
 Name  
**OIL & GAS INSPECTOR**  
 Title