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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Argo</b>
3. Address of Operator <b>Box 1858, Roswell, New Mexico</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>2310</b> FEET FROM THE <b>west</b> LINE, SECTION <b>15</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hare</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3429' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Recomplete from Brunson to Hare</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Set CIBP at 7798' and capped with cement. PBTD at 7791'.
3. Perforated with one 3/8" JS: 7761', 7759', 7757', 7754', 7752', 7750', 7626', 7604', 7602', 7597', 7585', 7556', 7546', 7542', 7539', 7537', 7530', 7506', 7500', 7484', 7475', 7468', 7466', 7441', 7438' (25 holes).
4. Ran tubing, tested packer and CIBP with 3000 psi - no pressure drop.
5. Acid treated with 3000 gallons 15% MCA in 3 stages using ball sealers.
6. Ran 250 joints (7752') 2 3/8", EUE, 8rd thd, J-55 tubing and hung at 7768', 2" x 8" BPMA on bottom, tubing perforations 7759'-7756', top of SN at 7755'. Ran 2" x 1 1/4" x 16' RLTC pump with 1" x 6' dip tube on 1 3/4" and 2' sub, 225 - 3/4" rods and 84 - 7/8" rods.
7. Recovered load.
8. In 24 hours pumped 28 BO + 4 BW on 12 - 54" SPM. Gravity 36.0° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
**C. R. Coffey**

Acting District

SIGNED **C. R. Coffey** TITLE **Exploitation Engineer** DATE **April 1, 1965**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: