NO. OF COPIES RECT	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		
PRORATION OFFICE		
Operator		

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
	LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AOTHORIZATION TO TRAIN			
1.	PRORATION OFFICE Operator				
	•	Corporati on			
	Amerada Hess Corporation Address Drawer "D", Monument, New Mexico 88265 Other (Please explain)				
Ì	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Ollide (Francisco)		
	Recompletion	Oil Dry Gas	To change transpor	rter of casinghead gas	
	Change in Ownership	Casinghead Gas Condens	ate XX		
	If change of ownership give name and address of previous owner				
н. ј	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Ì	State D''A''	4 Drinkard	State, Federal	or Fee State B-85	
	Location	30 Feet From The South Line	and 660 Feet From Th	e East	
	16	21_S	37-E , ммрм, Le	a County	
Į	Line of Section 16 Town	ship 21-S Range	37-L , North, 12		
III. [DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve P. O. Box 1510 - Midla		
į	Texas-New Mexico Pipe Name of Authorized Transporter of Cast	cline Company	Address (Give address to which approve	ed copy of this form is to be sent)	
	Northern Natural Gas		P. O. Box 2300 - Midlan	d, Texas 79 7 01	
		Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	J 16 21-S 37-E	No		
	If this production is commingled with	that from any other lease or pool, g	give commingling order number:	PC-427	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	ations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours) WELL Producing Method (Flow, pump, gas lift, etc.)			
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1001710				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY One are set by			
		servit edes			
			TITLE	ampliance with But & 1104	
			Te at the tar a magnest for allow	compliance with RULE 1104.	
If the Lietus		If this is a request for allowable for a newly drilled or despended			

Il Mediche	
(Signature)	
Area Superintendent	

(Date)

(Title)

6-3-75

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUN 4 1975

CIL CONSERVA N. M. M. M. MOBBS. N. M.