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TREMPORTER TARANDOM PULL OR ALTER CASING CHANGE PLANS THER COMMERCE DRILLLING CASING TEST AND CEMENT JOB OTHER PLUE AND ABANDOMMENT THER TOTHER TOTH	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE ROLE 1103. Pulled production equipment. Ran GR-N log from 6100' to 6627'. Set CIBP at 6526' w/6' cand on top of plug. Perforated 5-1/2" casing in DRINKARD zone w/2 shots at the following intervals: 64,06', 64,16', 64,26', 64,26', 64,40', 64,41', 64,50', 64,54', 64,60', 64,66', 64,70', 64,74', 64,80', 64,84', 64,88', 64,92', 64,96', 6501', 70tal 36 holes. Perforated 5-1/2" casing in BLINEBRY zone with 2 shots at 5724', 5730', 5733', 5748', 5751', 5765', 5770', 5774', 57796', 5785', 5796', 5801', 5808', 5813', 5820', 5823', 5829', 5839', 5846', 5850', 5866', 5876', 5886', 5876', 5886', 5904', 5908', 5912', 5902', 5925', Total 56 holes. Ran tubing and packer. Acidized DRINKARD zone perfs. 64,06' to 6501' with 3000 gals. 15% NE acid. Fraced DRINKARD zone perfs. 64,06' to 6501' with 30,000 gals. Ultra-frac-15, 40,000# Zone perfs. 5748' to 5925' with 14,000 gals. 15% NE acid with ball sealers. Reset packer and acidized BLINEBRY zone perfs. 5648' to 5925' with 1600 gals. 15% NE acid. Fraced BLINEBRY zone perfs. 5648' to 5925' with 20,000 gals. Ultra-frac 15, 27,000#20-40 sand, 450# Divert II, & 450# Rock salt. Pulled ret. bridge plug & tubing. Set Baker Model "ID" packer at 6000'. Ran production equipment for BLINEBRY & DRINKARD zones and resumed production. No change in status. Supver., Admin. Services Supver., Admin. Services PATE Supver., Admin. Services PATE Supver., Admin. Services	PULL OF ALTER CASING	PLUG AND ABANDONMENT
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Pulled production equipment. Ran GR-N log from 6100' to 6627'. Set CIBP at 6526' w/6' sand on top of plug. Perforated 5-1/2" casing in DRINKARD zone w/2 shots at the following intervals: 6406', 6416', 6420', 6426', 6440', 6444', 6450', 6454', 6460', 6466', 6470', 6474', 6480', 6488', 6492', 6492', 6496', 6501', Total 36 holes. Perforated 5-1/2" casing in BINEBRY zone with 2 shots at 5724', 5730', 5733', 5748', 5751', 5765', 5770', 5774', 57794, 5785', 5796', 5801', 5808', 5813', 5820', 5823', 5829', 5839', 5846', 5850', 5866', 5876', 5886', 5894', 5908', 5912', 5920', 5925', Total 56 holes. Ran tubing and packer. Acidized DRINKARD zone perfs. 6406' to 6501' with 3000 gals. 15% NE acid. Fraced DRINKARD zone perfs. 6406' to 6501' with 30,000 gals. Ultra-frac-15, 40,000# 20-40 sand, 300# Divert II & 300# Rock salt. Set Ret. bridge plug and acidized BLINEBRY Zone perfs. 5748' to 5925' with 1400 gals. 15% NE acid with ball sealers. Reset packer and acidized BLINEBRY zone perfs. 5648' to 5925' with 1600 gals. 15% NE acid. Fraced BLINEBRY zone perfs. 5648' to 5925' with 20,000 gals. Ultra-frac 15, 27,000#20-40 sand, 450# Divert II, & 450# Rock salt. Pulled ret. bridge plug & tubing. Set Baker Model "D" packer at 6000'. Ran production equipment for BLINEBRY & DRINKARD zones and resumed production. No change in status. **Inter Supver.** Admin. Services** **Inter Supver.** Admin. Services** **Inter Supver.** **Death Total 36 bits at the following in the best of my knowledge and belief.** **Inter Supver.** **Admin. Services** **Inter Supver.** **Inter Su		
Pulled production equipment. Ran GR-N log from 6100' to 6627'. Set CIBP at 6526' w/6' sand on top of plug. Perforated 5-1/2" casing in DRINKARD zone w/2 shots at the following intervals: 6406', 6416', 6420', 6426', 6440', 6444', 6450', 6454', 6460', 6466', 6470', 6474', 6480', 6488', 6492', 6492', 6496', 6501', Total 36 holes. Perforated 5-1/2" casing in BINEBRY zone with 2 shots at 5724', 5730', 5733', 5748', 5751', 5765', 5770', 5774', 57794, 5785', 5796', 5801', 5808', 5813', 5820', 5823', 5829', 5839', 5846', 5850', 5866', 5876', 5886', 5894', 5908', 5912', 5920', 5925', Total 56 holes. Ran tubing and packer. Acidized DRINKARD zone perfs. 6406' to 6501' with 3000 gals. 15% NE acid. Fraced DRINKARD zone perfs. 6406' to 6501' with 30,000 gals. Ultra-frac-15, 40,000# 20-40 sand, 300# Divert II & 300# Rock salt. Set Ret. bridge plug and acidized BLINEBRY Zone perfs. 5748' to 5925' with 1400 gals. 15% NE acid with ball sealers. Reset packer and acidized BLINEBRY zone perfs. 5648' to 5925' with 1600 gals. 15% NE acid. Fraced BLINEBRY zone perfs. 5648' to 5925' with 20,000 gals. Ultra-frac 15, 27,000#20-40 sand, 450# Divert II, & 450# Rock salt. Pulled ret. bridge plug & tubing. Set Baker Model "D" packer at 6000'. Ran production equipment for BLINEBRY & DRINKARD zones and resumed production. No change in status. **Inter Supver.** Admin. Services** **Inter Supver.** Admin. Services** **Inter Supver.** **Death Total 36 bits at the following in the best of my knowledge and belief.** **Inter Supver.** **Admin. Services** **Inter Supver.** **Inter Su		
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Signed by Joe D. Ramey Dist. I, Supv. Title	intervals: 6406', 6416', 6420', 6426', 6440', 6444', 6450', 6454', 6480', 6484', 6488', 6492', 6496', 6501', Total 36 holes. Perforated 5-1/2" casing in BLINEBRY zone with 2 shots at 5724', 5765', 5770', 5774', 57794, 5785', 5796', 5801', 5808', 5813', 58546', 5850', 5866', 5876', 5886', 5894', 5908', 5912', 5920', 5981 Ran tubing and packer. Acidized DRINKARD zone perfs. 6406' to 6501' with 30,000 gal 20-40 sand, 300# Divert II & 300# Rock salt. Set Ret. bridge plu Zone perfs. 5748' to 5925' with 1400 gals. 15% NE acid with ball and acidized BLINEBRY zone perfs. 5648' to 5925' with 1600 gals. BLINEBRY zone perfs. 5648' to 5925' with 20,000 gals. Ultra-frac 450# Divert II, & 450# Rock salt. Pulled ret. bridge plug & tubin production.	7/2 shots at the following, 6460', 6466', 6470', 6474', 6470', 5733', 5748', 5751', 20', 5823', 5829', 5839', 25', Total 56 holes. Ol' with 3000 gals. 15% NEs. Ultra-frac-15, 40,000#g and acidized BLINEBRY sealers. Reset packer 15% NE acid. Fraced 15, 27,000#20-40 sand, 25 Set Baker 15% Nesset Packer
Signed by Joe D. Ramey Dist. I, Supv. Title		
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Signed by Joe D. Ramey Dist. I, Supv. Title	. I hereby certify that the information above is true and complete to the best of my knowledge and helief	
Joe D. Ramey PROVED BY Dist. I, Supv. TITLE DATE		
Joe D. Ramey PROVED BY Dist. I, Supv. TITLE DATE	Supver. Admin. Services	L_15_75
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