

NEW MEXICO OIL CONSERVATION COMMISSION

Supervisors A,
B, C, D and E-100
Effective 1-1-65

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-85

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, REDEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER DUAL
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2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer "D", Monument, New Mexico 88265

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 21-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
State D "A"

9. Well No.
4

10. Field and Pool, or Wildcat
Drinkard & Blinbry Gas

15. Elevation (Show whether DF, RT, GR, etc.)
3474' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran GR-N log from 6100' to 6627'. Set CIBP at 6526' w/6' sand on top of plug. Perforated 5-1/2" casing in DRINKARD zone w/2 shots at the following intervals: 6406', 6416', 6420', 6426', 6440', 6444', 6450', 6454', 6460', 6466', 6470', 6474', 6480', 6484', 6488', 6492', 6496', 6501', Total 36 holes. Perforated 5-1/2" casing in BLINEBRY zone with 2 shots at 5724', 5730', 5733', 5748', 5751', 5765', 5770', 5774', 5779', 5785', 5796', 5801', 5808', 5813', 5820', 5823', 5829', 5839', 5846', 5850', 5866', 5876', 5886', 5894', 5908', 5912', 5920', 5925', Total 56 holes. Ran tubing and packer. Acidized DRINKARD zone perfs. 6406' to 6501' with 3000 gals. 15% NE acid. Fraced DRINKARD zone perfs. 6406' to 6501' with 30,000 gals. Ultra-frac-15, 40,000# 20-40 sand, 300# Divert II & 300# Rock salt. Set Ret. bridge plug and acidized BLINEBRY zone perfs. 5748' to 5925' with 1400 gals. 15% NE acid with ball sealers. Reset packer and acidized BLINEBRY zone perfs. 5648' to 5925' with 1600 gals. 15% NE acid. Fraced BLINEBRY zone perfs. 5648' to 5925' with 20,000 gals. Ultra-frac 15, 27,000# 20-40 sand, 450# Divert II, & 450# Rock salt. Pulled ret. bridge plug & tubing. Set Baker Model "D" packer at 6000'. Ran production equipment for BLINEBRY & DRINKARD zones and resumed production. No change in status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>MPD Blach</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>4-15-75</u>
Signed By <u>Joe D. Ramey</u>		
Dist. I, Supv.	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: