

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION TO (OTHER) <b>Dually Complete</b>	<b>X</b>	NOTICE OF INTENTION TO (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**

**3-22-54**

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **State "C" Tract 12**

**Stanolind Oil and Gas Company** Well No. **4** in **F**

(Company or Operator)

(Unit)

**SE**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$  of Sec. **16**, T-**21-S**, R-**37-E**, NMPM., **Drinkard** Pool

(40-acre Subdivision)

**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK

TD 6660'

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to dually complete this well as a gas-oil well, the following work is proposed: Lead hole, pull tubing, set packer at 6500' to isolate the Drinkard Formation, back off safety joint above packer, perforate the Blinbery Formation at the following intervals: 5650-5690; 5710-5720; 5730-5740; 5770-5815; 5885-5905; 5925-5940; 5975-6010, w/2 shots per foot. Rerun tubing with second hookwall packer and set at approximately 6450'. Acidize above packer w/10,000 gallons 15% regular acid, swab in and test Blinbery. Close circulating valve, swab in and test the Drinkard. Gas to be produced through annulus, oil through the tubing.

Approved....., 19.....  
Except as follows:

**Stanolind Oil and Gas Company**  
Company or Operator

By **Ralph Henderson**

Position **Field Superintendent**

Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By **J. G. Stanley**

Name **Stanolind Oil and Gas Company**

Title.....

Address **Box 64 - Hobbs, New Mexico**