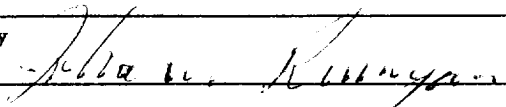
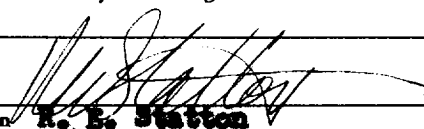


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company				Address P. O. Box 128 , Hobbs, New Mexico			
Lease State Land "15"		Well No. 2	Unit Letter N	Section 16	Township 21-S	Range 37-E	
Date Work Performed July 21, 1959		Pool Blinbry			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Re-completion			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Blinbry Zone			
Detailed account of work done, nature and quantity of materials used, and results obtained. Killed well and installed BOP. Pulled 2" tbg. Ran gauge ring and set Baker 5 1/2" 2 BCI Model "N" Bridge Plug @ 6008' with 1 sack cement, PBTD 6000'. Perforated 153 holes 5613-18, 5623-30, 5645-50, 5665-70, 5685-90, 5705-10, 5727-32, 5750-55, 5768-72, 5785-90, 5803-10, 5827-35, 5840-42, 5847-55, 5868-75, 5885-91, 5903-06. Ran Baker HVT packer on 3 1/2" BUE N-80 tubing and set at 5564'. Acidized perforations with 4000 gals. LIME 15% acid in four stages using 50 RC nylon balls after first and second stages and 48 balls after third stage. Pumped in at 4300#, first stage 4300-5000, second stage 4600, third stage 4000-5800#, SLP 2700, overall injection rate 16BPM. Bled off pressure to drop balls. Sand free 20,000 gals. refined oil with 20,000# sand in three stages. First stage 10,000 gals. 6200-6000#, dropped 50 balls, second stage 3800 gals., 6000-6100#, dropped 50 balls, third stage 6200 gals., 6000-6800#. Average injection rate 13.6BPM @ 6050#. Pulled 3 1/2" tubing and ran 2" tubing. Swabbed well off and flowed back free oil. Well tested July 31, 52 bbls. natural oil, 2900 MCF/TP, GOR 56,000, TP 1250#, CP 1550#, 20/64" choke, gravity 46.6 API Corrected.							
Witnessed by			Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter	
Oil String Depth		Perforated Interval(s)					
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position R. E. Statton District Engineer			
Date				Company Sunray Mid-Continent Oil Company			