

Hold C-104 10.24.90

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Tubbs 142-2088
Drinkard

GAS - OIL RATIO TEST

Operator	CAMPBELL & HEDRICK		Pool		TUBBS OIL AND DRINKARD		County		LEA						
Address	P. O. BOX 401, MIDLAND, TEXAS 79702		TYPE OF TEST - (X)		Scheduled ☒ Special ☐		Completion ☐								
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST						
		U	S	T	R				WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL		
WEATHERLY	1	B	17	21S	37E	10/15/90P	3/4	30	#M	24	1	35.7	15	142.4	9,493
Downhole Commingling Permit No. DHC-754	Oil Percentages-Zones Involved 40%-Drinkard 6.00bbbls 60%-Tubbs 9.00bbbls 100%-Total 15.00bbbls Total produced all zones														

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

O. F. HEDRICK, JR., PARTNER

Printed name and title

10/23/90 915-684-4393

Date

Telephone No.

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