

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Sun Exploration & Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		8. Farm or Lease Name Weatherly, W.W.
15. Elevation (Show whether DF, RT, GR, etc.) 3483' GR		9. Well No. 3
		10. Field and Pool, or Whdcat Drinkard & Tubb
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Amend C-101 to deepen

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To amend C-101 to deepen within casing dated 3/25/87. DHC #647 dated 5/12/87 to DHC the Penrose Skelly Grayburg & Drinkard Pools. This C-103 is to add Tubb perms, test & evaluate Tubb zone; if productive, will amend DHC permit to add Tubb zone for trimingle production.

Proposed Procedure - add steps 15, 16, 17 & 18

15. Rise RTTS pkr @ 6397 and lower to 6630. Latch RBP. Raise and set RBP at ± 6455 . Raise and set pkr at ± 6445 . Test RBP to 2000 psi. Rise RTTS pkr and POH w/2-7/8 tbg.
16. MIRU Gearhart. Perf Tubb 6266-74, 6286-6300, 6308-16, 6334-60, 6365-70, 6374-80, 6398-6400, 6413-16, 6428-36, 1 JSPF, total 89 holes, using 4" OD, 23 GC, 43 EH DML - 23 CG via Gearhart GR/CNL/CCL dated 5/27/87. (Gearhart cost quote 2304.15)
17. RIH w/5 $\frac{1}{2}$ RTTS pkr on 2-7/8 tbg to ± 6436 . MIRU BJ-Titan. Spot 6 bbls 15% NEFE HCL w/ additives* from 6436-6184. Raise and set pkr @ ± 6100 . Acidize perms 6266-6436 w/9000 gals 15% NEFE HCL w/additives* in one stage at 4-6 BPM. Divert w/135 1.3 SPGR, 7/8 RCN BS spaced evenly thru out. Flush w/2% KCL fsh wtr w/2 GPT NE-2 non emulsifier.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Associate Accountant DATE 6/1/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 3 1987

CONDITIONS OF APPROVAL, IF ANY:

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JUN 10 1964
FBI - NEW YORK

Weather, W.W. #3
Drinkard & Tubb
Lea County, New Mexico

18. Flow/swab back L&AW. Evaluate FE rate & content. Based on results proceed as necessary.

*Additives for 15% NEFEHCL

1 GPT CI-23 (Corrosion Inhibitor)
2 GPT NE-2 (Non-emulsifier)
15 PPT Fertrol-200 (Iron Control)

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JUN 3 1987
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