This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	TEXACO	Inc.	Leas	MITTIE Was	74 - FIF	Well No. 4
Location of Well		Sec /7	Twp 2/5	Rge 37	E Coun	tv
		rvoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Mediu (Tbg or Csg	
Upper Compl	EUMONT		695	Flow	769	1"
Lower Compl	PENTOSE	Stelly	695	Flow	T69	1"
·			FLOW TEST	NO. 1		
Both zone	es shut-in at	(hour, te):	8:00 AM	9-9-74		
Well oper	ned at (hour,	date):	8:00 AM	970-74	Upper Complet	
Indicate	by (X) the	zone producing.	••••••	••••••	<u>+</u>	
Pressure	at beginning	of test	••••••	95./	63	285
Stabilize	ed? (Yes or No	o)	•••••	• • • • • • • • • • • • • • • • • • • •	<u>yo</u> <u>s</u>	yes
				P. 5 /	*	
				P.S.J		
Pressure	at conclusion	of test	• • • • • • • • • • • • • •	fsi	60	280
Was press	sure change ar	increase or a	decrease?	Total Tir	dect	ease doctous
Well clos Oil Produ	sed at (hour,	date): /:00PM	Gas Proc	Production	on 5hr	
During Te	est: - h	bls: Grav.	- During T	Poet	MOR. COD	
During Te	est:	obls; Grav	; During T	IN The Ga		
During Te Remarks Well open	The project at (hour,	date): 9:00	FLOW TEST N	in The Ga 10.2	S /ive / Upper Completi	Lower completion
During Te Remarks	est:t The product of the pro	date): 9:00	FLOW TEST N	in The Ga	Upper_Completi	Lower Completion
During Te Remarks	rest:	date): Sion date): Sion date zone producing of test	FLOW TEST N	in The Ga 10.2	Upper Completi	Lower Completion 285
During Te Remarks	est:	date): Sion date): Sion date zone producing of test	FLOW TEST N	in The Ga io. 2 -//-74	Upper Completi	Lower Completion 285
During Te Remarks	est:	date): Sion date): Sion e zone producing of test	FLOW TEST NO AM 9	in The Ga 10.2 -11-74 Si Osi	Upper Completi	Lower completion 285 185 285
During Te Remarks	est:	date): Sion date)	FLOW TEST NO AM 9	in The Ga 10.2 -11-74 Psi 15j	Upper Completi	Lower Completion 285 285 285 140
During Te Remarks	est:	date): Sion date):	FLOW TEST NO AM 9	in The Ga 10.2 -11-74 Psi. Psi.	Upper Completi	Lower Completion 285 285 285 140 140
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During Te Remarks	est:	date): Sion date):	FLOW TEST NO AM 9	Total time Production	Upper Completi	Lower Completion 285 285 285 140 140 145 decress
Well open Indicate Pressure Stabilize Maximum p Pressure Pressure Vas pressure Val close Ouring Test	est:	date): Sion date):	FLOW TEST NO AM 9	Total time Production	Upper Completi	Lower Completion 285 285 285 140 140 145 decress
During Te Remarks	est:	date): 9:00 date): 9:00 de zone producing of test	FLOW TEST NO AM 9	Total time Froduction St. 3/2	Upper Completi 63 63 63 63 63 MCF; GOR	Lower Completion 285 285 285 140 140 145 decress
During Te Remarks	est:	date): 9:00 date): 9:00 de zone producing of test	FLOW TEST NO AM 9 Solution of Management of	Total time Total time Production St. 3/2 Total time Production St. 3/2	Upper Completi	Lower Completion 285 285 285 140 140 145 decress
During Te Remarks	est:	date): 9:00 date): 9:00 de zone producing of test	FLOW TEST NO AM 9 FLOW TEST NO AM 9 Gas Produ Gas Produ Juring Te ONE Seg herein contains	Total time Froduction St. 3/2	Upper Completi	Lower Completion 285 285 140 145 decress
During Te Remarks	est:	date): 9:00 date): 9:00 de zone producing of test	FLOW TEST NO AM 9 Sinus Minimum). Recrease?	Total time Total time Production St. 3/2 Total time Production St. 3/2	Upper Completi	Lower Completion 285 285 140 145 decress

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