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Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

L.G. Warlick "A"
(Lear)

Drinkard, Penrose-Skelly, Paddeek & Blinberg, Lea County

Well is 1980' feet from South line and 1980' feet from East line

of Section 19 If State Land the Oil and Gas Lease No. 11

Drilling Commenced 6-24, 1962 Drilling was Completed 7-18, 1962

Name of Drilling Contractor.....**ROWAN DRILLING COMPANY, INC.**.....

Address P.O. Drawer 12247 Fort Worth 16, Texas

Elevation above sea level at Top of Tubing Head.....3515' DF..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to, feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	51.0	New	295'	Hall.			Sur. Casing
10 3/4"	61.0	"	48'	"			Inter.
2 7/8"	40.5	"	2538'	"			Inter.
2 7/8"	6.4	"	6704'	"		6599-6643'	Drinkard.
2 7/8"	6.4	"	6705'	"		5757-5825'	Elmhurst
2 7/8"	6.4	"	1166X6707'	"		5162-5174'	Paddock
2 7/8"	6.4	"	5500'	"		3756-3805'	Penrose-Skelly
1 1/4"	2.4	SH	5095'	"		5162-5174'	Paddock

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
20"	16"	295'	450	Hall.		
13 3/4"	10 3/4"	2575'	2386	"		
13 3/4"	13 3/8"	2575'		"		
	2 7/8"	5500'	1815	"		
	2 7/8"	6707'				
	2 7/8"	6704'				
	2 7/8"	6705'				
	1 1/4"	5095'				

RECORD OF PRODUCTION AND STIMULATION

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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pen.-Skelly - 2 7/8" Perf. 3756-3805; 250 gal acid-Frac 20,000 gal oil, 20000# sand
 Drinkard - 2 7/8" Perf. 6599-6643; 250 gal acid-Frac. w/20,000 gal oil, 5000# sand, 3000# WH
 Paddock - 2 7/8" Perf. 5162-5174; 500 gal acid
 Blinetry - 2 7/8" Perf. 5754-5925; 250 gal acid

Pen-Skelley-- Flowed 121.99 BBL oil, 2.48 BBL Water in 18 Hrs on 18/64" Ch. GP 750#, gas Vol. 395,480 CFPD, GOR 2431, 24 Hrs Prod. 162.65 BBL ~~WBL~~ oil.

Result of Production Stimulation: Drinkard-Flowed 33.12 BBL. oil, Zero Water, on

Gas Vol. 232, GOR 1165, Gvty 35.8 corr., 24 Hr. rate of oil 198.72.

Paddock —Swabbed 7 Hrs. 27.56 bbls oil, 24.81 bbl water 24 Hr prod 94.36 BBL oil.

Linebory - Flowed 2.76 BBL oil, zero water in 6 hrs on 18/64" ch. Depth Cleaned Out.

TP 1550-1350#, Gas Vol. 1,203,000 CFGPD, Grvy. 44.3 Corr.

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6720 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 7-30, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment A P

Gravity. ~~Penrose-Skelly~~ 37.0 corr., Drinkard 35.8 corr., Pad oak 38.9 corr.,
Blinebry 44.3 corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1177'		T. Devonian		T. Ojo Alamo
T. Salt	1309'		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2588'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3355'		T. Ellenburger		T. Point Lookout
T. Grayburg	3620'		T. Gr. Wash		T. Mancos
T. San Andres	3806'		T. Granite		T. Dakota
T. Glorieta	5110'		T.		T. Morrison
T. Penrose	5651' Clearfork		T.		T. Penn.
T. Tubbs	6161'		T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	SLOPE TESTING
0	6'	6'	Cellar				95' - 1 deg. 5683' - 1 1/4 deg.
6'	1177'	1171'	Red Bed & Sand				210' - 0 5960' - 1
1177'	2463'	1386'	Anhy. & Salt				300' - 0 6140' - 3/4
2463'	2607'	144'	Anhy. & Dol.				379' - 1 6268' - 1 1/2
2607'	3384'	777'	Anhy. & Dol., Sand, shale				613' - 1 6475' - 1
3384'	3650'	266'	Sand & Dol.				859' - 1 6705' - 3/4
3650'	3848'	198'	Dol., Sand, & Shale				1100' - 1
3848'	5123'	1275'	Dol.				1350' - 1
5123'	6720'	1587'	Dol. & Sand				1567' - 3/4
							1730' - 3/4
							1964' - 1 1/2
							2114' - 2
							2275' - 1 3/4
							2389' - 1 1/2
							2669' - 1 1/2
							2855' - 1
							3196' - 1
							3475' - 0
							3687' - 1
							3938' - 1
							4595' - 1 3/4
							4680' - 1 3/4
							4930' - 1 1/2
							5130' - 1
							5250' - 1 1/2
							5467' - 1 1/2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as can be determined from available records.

SEPTEMBER 8, 1962

Company or Operator AMERADA PETROLEUM CORP. Address Box 706 - Dulce, New Mexico
Name R. C. Allen Position Title Asst. Dist. Supt.