

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ODessa, TEXAS

NOVEMBER 25, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. W. PEEBY

HARDY FEDERAL

Well No. 4

in SE

1/4

SE

1/4

(Company or Operator)

(Lease)

P

Sec. 19

T. 21S

R. 37E

NMPM, PADDOCK

Pool

Unit Letter

LEA

County Date Spudded 11/4/59

Date Drilling Completed 11/19/59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3493

Total Depth 5209' DIM FBTD

Top Oil/Gas Pay 5100'

Name of Prod. Form. GLORIETTA

PRODUCING INTERVAL -

Perforations 5100' - 5170'

Open Hole - - - - -

Depth

Casing Shoe 5209'

Depth

Tubing 5190'

OIL WELL TEST -

DID NOT TEST ATURAL

Natural Prod. Test: - - - - - bbls. oil, - - - - - bbls. water in - - - - - hrs, - - - - - min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 50 bbls. oil, 3 bbls. water in 24 hrs, 0 min. Size 1/4"

GAS WELL TEST -

Natural Prod. Test: - - - - - MCF/Day; Hours flowed - - - - - Choke Size - - - - -

Method of Testing (pitot, back pressure, etc.): - - - - -

Test After Acid or Fracture Treatment: - - - - - MCF/Day; Hours flowed - - - - -

Choke Size - - - - - Method of Testing: - - - - -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 Gal. 15% NO EMULSION

Casing 2000#/in. Tubing 2200#/in. Date first new Press. 2000#/in. Press. 2200#/in. oil run to tanks 11/21/59

Oil Transporter: SHELBY PIPE LINE

Gas Transporter: SHELBY OIL COMPANY

EFFECTIVE JANUARY 31, 1977,

SKELLY OIL COMPANY MERGED

INTO GETTY OIL COMPANY.

Remarks: NEW WELL

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

J. W. PEEBY

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title:

ENGINEER

Send Communications regarding well to:

Title:

Name: J. W. PEEBY

Address: P. O. BOX 655, ODESSA, TEXAS