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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lingry, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
1000 Rio Brazos Rd., Aztec, NM 87410 I.			-	-	BLE AND A					
Operator		10 11/1	ANOI C	in Oil	AND NA	1 OI IAL GA		API No.		
Graham Royalty, L	td.								025-(00.680
Address 5429 LBJ Fwy., Su	ite 5	50. D	allas	יי איזי	75240					
Reason(s) for Filing (Check proper box)	100 3	30, 5	arras	, 111		T (Please expla	in)			
New Well		Change is	n Transpor	ter of:		•	•			
Recompletion	Oil		Dry Gas		٥	ffecti	ν _ε 02/	01/91		
Change in Operator	Casinghe	ıd Gas	Condens	ate 🗌		LICCUI	VC 02)	01/)1		
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name			Pool Na	me, Includi	ng Formation			of Lesse) I	ease No.
J. G. Randle		11	Bli	nebry	7 Oil &	Gas	State,	Federal of Fe	<u>'</u>	
Location	-									
Unit LetterG	:_198	80	_ Feet Fro	m The \underline{N}	North Line	and 198	<u> </u>	et From The.	East	Line
Section 20 Township	215	5	Range	37E	, NA	ирм,	Lea	······································		County
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. AND	NATI	RAL GAS					
Name of Authorized Transporter of Oil		or Conde			Address (Giw	address to wh	ich approved	copy of this fo	orm is to be se	unt)
Navajo Refining Co			L		1	. Box 1				
Name of Authorized Transporter of Casing		ĮΧX	or Dry C	ias 🗍		address to wh				
Texaco Producing			•			. Box 3				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 20	Twp.	Rge. 37	is gas actually		When	?		
If this production is commingled with that f	<u> </u>	L								
IV. COMPLETION DATA								· · · · · · · · · · · · · · · · · · ·	Y	
Designate Type of Completion	· (X)	Oil Wel	1 Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	L				I			Depth Casin	g Shoe	
	•	IUBING	, CASIN	G AND	CEMENTIN	NG RECOR	D			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE					<u></u>		
OIL WELL (Test must be after re			of load oi	l and must					or full 24 hou	rs.)
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	ength of Test Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				

CACTRET

	UAS WELL									
ſ	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
ı	Months 1100 100 100110	Douga. or 1		•						
ı										
ı		<u> </u>		21- (21-						
Ì	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
I	100018 Handlon (hand, onch h.)	, ,								
ì										

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regula and of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature / Kathy Wolfe-Regulatory <u>Affairs</u> Printed Name Title

991-3344 8, (214)January 1991 Dete Telephone No.

OIL CONSERVATION DIVISION

Date Approved _ 4 3 838 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.