

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-06689

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
DAYTON HARDY "O"

2. Name of Operator
Marathon Oil Company

8. Well No.
3

3. Address of Operator
P.O. Box 552, Midland, TX 79702

9. Pool name or Wildcat
BLINEBRY

4. Well Location
 Unit Letter **J** : **1980** Feet From The **SOUTH** Line and **1980** Feet From The **EAST** Line

Section **20** Township **21-S** Range **37-E** **NMPM LEA** County

10. Date Spudded **3-7-95** 11. Date T.D. Reached _____ 12. Date Compl.(Ready to Prod.) **4-5-95** 13. Elevations(DF & RKB, RT, GR, etc.) **GL:3495 KB:3506** 14. Elev. Casinghead _____

15. Total Depth **6617** 16. Plug Back T.D. **RBP @ 5910'** 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By **ALL** Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name **5586-5862 BLINEBRY** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **NONE** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE SEE	ORIGINAL	COMPLETION	REPORT		

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5553	NONE

26. Perforation record (interval, size, and number) **27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5586-5862	3000 GALLONS 15% HCL
5586-5862	50,000 GALLONS 65 QUAL CO2
5586-5862	133,000# SAND

5586 - 5862 SELECTIVE 156 .5' HOLES

28. PRODUCTION

Date First Production **4-5-95** Production Method (Flowing, gas lift, pumping - Size and type pump) **1 1/2" ROD PUMP** Well Status (Prod. or Shut-in) **PROD**

Date of Test **4-15-95** Hours Tested **24** Choke Size **NONE** Prod'n For Test Period _____ Oil - Bbl. **14** Gas - MCF **107** Water - Bbl. **19** Gas - Oil Ratio **7643**

Flow Tubing Press. **PUMP** Casing Pressure **25** Calculated 24-Hour Rate _____ Oil - Bbl. **14** Gas - MCF **107** Water - Bbl. **19** Oil Gravity - API (Corr.) **37.7**

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **VENTED** Test Witnessed By **T. W. HALLUM**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name **TOM M. PRICE** Title **AET** Date **4-19-95**