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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ENERGY OIL COMPANY	8. Farm or Lease Name I. C. LARBY
3. Address of Operator P.O. BOX 249, HOMER, NEW MEXICO 87025	9. Well No. 3
4. Location of Well UNIT LETTER P, 510 FEET FROM THE NORTH LINE AND 600 FEET FROM THE WEST LINE, SECTION 20, TOWNSHIP 35N, RANGE 20E, NMPM.	10. Field and Pool, or Wildcat GRINDERS
15. Elevation (Show whether DF, RT, GR, etc.) 5490' RT.	12. County LUCAS

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to pull the tubing log the well with an Acoustic-Gamma Ray with Caliper and Compensated Neutron log from 5500' (5500') back to about 5090'. The well will then be plugged back to the casing shoe (5550') with pea gravel and sand. The plug will be capped with 10-15' of hydrocarbon. Perforations will then be picked for the Drinkard Gas between 6430-6530'. After the Drinkard Gas Zone is perforated, the zone will be treated with acid and approximately 28,000 gals. of oil base high viscosity frac, using the Temp-Trol process and staging. The well will then be swap tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. H. Wade TITLE AREA REPRESENTATIVE DATE Feb. 5, 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

1/17/81