

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 4, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. R. Cone Anderson, Well No. 2, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
Unit I, Sec. 21, T-21-S, R-37-E, NMPM., Blinebry (Oil) Pool  
Unit Letter

Lea

County Lea Date Spudded 6/5/49 Date Drilling Completed 8/15/49  
Elevation 3435 DP Total Depth 8250 PBD 6700

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Top Oil/Gas Pay 5718 Name of Prod. Form. Blinebry

PRODUCING INTERVAL - Perforated with sand in salt water, 4 holes each at 5718, 5733, 5750, 5780 and 5794'.

Perforations \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Open Hole \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 4 bbls water in 16 hrs, No min. Size 44/64 Choke

GAS WELL TEST - GOR 6431. Gravity 39.5° API.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-5/8	260	200
8-5/8	2789	1600
5-1/2	8247	650
2-3/8	5795	Pkr at 5644

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal. acid-frac, 20,000 lb. 20/40 sd., 16 ball sealers

Casing Press. Pkr Tubing Press. 150 Date first new oil run to tanks February 2, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: This is a recompletion from the Wants Abo Pool to the Blinebry (Oil) Pool.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

J. R. Cone

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. O. Storm - L. O. Storm  
(Signature)

Title: Professional Engineer

Send Communications regarding well to:

By: \_\_\_\_\_  
Title \_\_\_\_\_

Name: J. R. Cone  
Address: 1706 Great Plains Life Building  
Lubbock, Texas