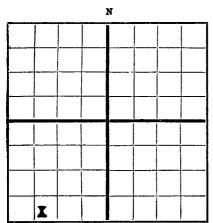
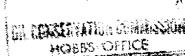


FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED

5 1/2 14	roc	AREA 640 DATE WELL	ACRES CORRECTLY	*	UNTIL FO	ORM C-105 IS	PROPERLY FILL	ED OUT.		
The state of the control of the North into and 1.290 feet west of the Rast into of		š	Company or C	Sperawr				Addre	288	
For the April 12 Apri		Lea	180				•		-	
State land the oil and gas lesses in No.										•
Factoried land the owner is. Mary K. Norts Address	7	ξ.								021
Convergence London Londo	1		-		•	, -	•	,		
initing commenced. 11-2-51 initing of drilling contractor. The States Dailling Co. Address Dames, Parasis being of drilling contractor are also as the parasists above as series at top of calcing. 3453 feet. The information given is to be kept confidential until. But confidential 19. OIL SANDS OR ZONES to 1, from 7218 to 7262 No 4, from to No 5, from to No 5, from to No 5, from to No 6,					_					
Address Dennis, Texas Wrestins above as level at top of casing. 3433 feet. In information private is to be kept confidential unit. OIL SANDS OR ZONES OIL 5. From. OIL 5. F	The Lesse	ee is	Continent	al011.	Company		,	AddressP	ones Ci	ty, Oklahoma
THE PARTY OF SHAPE SET OF CREATE SHAPE SHA	D rilling	commence	11 -8 -	51	19	Drilli	ng was complet	ted 1-	12-52	19
The information given is to be kept confidential util.			_	1			·····,	Address	Dessas	Texas
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nested data on rate of water inflow and elevation to which water vose in hole. 10. 1, from	•					•				
Co. 2, from to feet feet feet feet feet feet feet f	Include di	ata on rate	of water infl	ow and ele						
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CASING RECORD CUID-Space Float Caller From 70 FURFORD TO PRINT FROM 70 FURFORD FROM	No. 2, fro	m	•••••		to		fec	et		
SIZE PRINCIPLE TERREADS MAKE AMOUNT KIND OF CUT SYNLED PROVIDED PROVIDED TO FURTORE 10. 3/4										
SIZE PRE POOT PER DOOR MAKE AMOUNT KIND OF CUT A FILLED PERFORATED FURFORE 10 3/4 20. 23910W Caide Shoe 10 From TO PURFORE 17.5/2 26.40 8 J-55 265165 Caide Shoe 2 Float Collar See history for performance 17.5/2 12. 1. 8 J-55 265165 Caide Shoe 2 Float Collar See history for performance 17.5/2 17. 8 J-55 202019W CARRY OF CEARTY CARRY OF	No. 4, fro	om		······	to	,	fe	et	***************************************	······································
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10 3/4 24 2 23910 Cuide Shee 170 TO 170 1 24 C 23910 Cuide Shee 2 Float Cellar See Metery for performance of the state of	SIZE			MAKW	AMOUNT					PURPOSE
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### PLUGS AND ADAPTERS Size Size	10 3/4	26-10	24.C	I_KE	-			Caller	See his	story for nexten
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MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING AND ADDRIVEN AND COLOR A	5 1/2	4			384912#	Guide S	oe & Pleat	Collar		
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the production of the first 24 hours was 524 barrels of fluid of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be. 46 gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas cock pressure, lbs. per sq. in EMPLOYEES Driller A. G. Bradford Driller FORMATION RECORD ON OTHER SIDE						- •				
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mulsion; % water; and % sediment. Gravity, Be Gallons gasoline per 1,000 cu. ft. of gas cock pressure, lbs. per sq. in EMPLOYEES P. A. Bright	ut to pro	oducing	1-22		1	¹⁹ 52				
gas well, cu. ft. per 24 hours	The produ	action of tl	he first 24 ho	urs was	524	barrel	s of fluid of whi	ich 100	% was	oil;%
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EMPLOYEES Driller A. G. Bradford Driller D. E. Arnold Driller FORMATION RECORD ON OTHER SIDE							ns gasoline per	1,000 cu. ft.	of gas	
Driller A. G. Bredford Driller D. E. Arnold Driller FORMATION RECORD ON OTHER SIDE	cock pres	sure, Ibs. I	per sq. 1n							·
Driller Driller FORMATION RECORD ON OTHER SIDE	_		L&							Yhuillan
FORMATION RECORD ON OTHER SIDE	n	A. Brigi	14			Driller	A. G. Br	saiore		Driller Driller
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on	T.	ii - Reito								
	hereby s	wear or aff	firm that the	informati	on given her	rewith is a cor	nplete and corre	ect record of	the well a	nd all work done on
so far as can be determined from available records.	t so far a	s can be de	etermined from	m availab	le records.					

		E.V.	RMATION RECORD
		THICKNESS	
FROM	то	IN FEET	FORMATION
0	1210	1210	Redheds
210	1330	120	Anhydrite
330	2430	1100	Selt
430 7 0 0	2700 3700	270 1660	Anhydrite Dolemite & Anhydrite
700 700	6710	3010	Dolomite & Sand
710	7360	650	Lime & Dolomite
360	7880	520	Lime & Shale
8 80	8370	490	Sand & Shale
ST # 1 6			r & 30 minutes. Gas to surface in 4 minutes light
			roughout test. Gas 220 MCF. Recevered 2901 of gas or water. FP 875#. 15 minute shmt-in pressure 17
ST #2, 6	840-70621,	Tool open 1 how	ir, light blow of air throughout test. Recovered 9
			it drilling mad, no show of oil or water. Flowing 5-minute shut-in pressure Off. Hydrostatic pressur
		3500#.	
ST # 3,			irs, 20 minutes. Gas to surface in 15 minutes, putes. On 1 hour test flowed 41 barrels cil, no
		water. Gas 44	.1 MGF. GCR 451.
ST # 4,			our & 30 minutes. Light blow of air throughout
			d 125' drilling mad, no show of gas, oil or water. in pressure Off. Flanding pressure Off. Hydrostatic
		pressure 4000#	
R♥ # E 7			or & 30 minutes, light blew of air throughout test.
Or # 2 (salt water, no oil or gas. Flowing pressure
			minute shut-in pressure 2025#. Hydrostatic pressu
ST # 6 #			inutes, light blew of air for 25 minutes & died.
4.		1 -	ir for 35 minutes. Tool open I hour, blow complete
			vered 30' drilling mid, no show of cil, has or water
		Plowing Pressu	e 0#. 15-minute shut in pressure 0#.
ST # 8 8	320-8370,	packers failed	to hold.
ST # 9 8	300-8370',	test failed.	
ST # 10	8230_83701	tool open 1 h	our, 30 minutes. Good blow of air throughout test.
" 10			drilling mad, 1710 clear salt water, no oil or go
		Flowing pressu	re 225# to 875#. 15-minute shut-in pressure 2025#.
		Hydrostatic pr	seare 3975#.
et plug	from 8270-8	1370' w/30 sack	coment, 7850-7950' w/30 sacks coment & 7525-7750
/70 sack	s coment.	Found top of e	ement plug at 7357'. Set 5 1/2" casing at 7549'.
enent to	9 3195'. F	erforated 7358	7394' w/144 Jet holes. Set retainer at 7340', nated 7218-7262' w/176 Jet holes. On initial potes
loved 13	l barrels o	f Ab dag, grav	ity edl, no water in 6 hours thru l' choke en 2 1/2
ubing fo	r a dealy p	otential of 52	barrels oil, no water. Gas volume 646.6 MCP per
Ay. GOE	1234. CP	O#. TP 200#.	Pasker set at 7179'. 2 1/2" tubing set at 7276'.
			ents No. 5-S, under Notice of Intention to Drill
			originally projected for completion in the Simpson was actually completed as produces? in the Abe
			ore being redesignated as Mary E. Wants 1-A to con-
orm with	our system	of designatin	g wells,
		·	
			· ·