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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator N. B. Hunt Address of Operator 406 N. Big Spring, Midland, Texas 79701 Location of Well UNIT LETTER <u>D</u> FEET FROM THE <u>660</u> LINE AND <u>4,620</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name <u>Mittie Weatherly</u> 9. Well No. <u>2</u> 10. Field and Pool, or Wildcat <u>Penrose Skelly</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>DF 3,474'</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☒ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This workover is scheduled to begin in December, if we receive your approval. The following is a step-by-step procedure of the proposed workover.

- 1.) Drill out CIBP above Blinbry zone
- 2.) Log Drinkard, Tubb, Blinbry, Queens & Grayburg with TDT, CNL, & CBL
- 3.) Perforate Blinbry interval as indicated by logs
- 4.) Frac the Blinbry with approximately 30,000 gals of gel & 36,000 lbs of 20/40 sand
- 5.) Flow back & test. If test is satisfactory, well will be completed as a single producer. If not, proceed to step #6.
- 6.) Isolate the Grayburg, reperforate if necessary, and acidize with 2,000 gals of NE HCL acid
- 7.) Flow back & test Grayburg
- 8.) Place well back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry Travis</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>11-15-82</u>
ORIGINAL SIGNED BY		
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u></u>	DATE <u>NOV 18 1982</u>
CONDITIONS OF APPROVAL <u>EXTRICALLY SUPR.</u>		

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NOV 17 1982

SEN.
HUGHES OFFICE