DISTRIBUTION						
<del></del>						
	HEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE			,		Revised 1-1-	65
FILE					5A. Indicat	e Type of Lease
U.S.G.S.					BTATE	ree X
LAND OFFICE OPERATOR					.5, State OII	& Gas Lease No.
OFERATOR						***
APPLICATION	ON FOR REPAIT TO	DDILL DEEDEN	00.01.110.04.614			
Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	<u> </u>	7777777	
_	7				/. Unit Agre	ement Name
o. Type of Well DRILL	J	DEEPEN	PLU	G BACK XX	8. Farm or L	egge Name
OIL GAS WELL	OTHER		SINGLE Y	MULTIPLE		edse Mune
Name of Operator	J OTHER		ZONE X	ZONE	Euhank 9. Well No.	<del></del>
Gulf Oil Corporat	ion				_	
Address of Operator					10. Field on	nd Pool, or Wildcat
Box 670, Hobbs, N	ew Mexico 88240					
	ER B LO		Nort	<b>-</b>	1 Prink	mmmill
OHIT EETI			LET FROM THE NOTE	LINE	((((((((((((((((((((((((((((((((((((	
ID 2306 FEET FROM	A THE East LIN	NE OF SEC. 22 T	WP. 21-S RGE.	37-E NMPM		
				$m\bar{m}$	12. County	
					Too	
TITTIIIIIIII				7777777	THITT	HHHHH
		IIIIIIII	9. Proposed Depth	19A. Formation	n	20. Rotary or C.T.
. Elevations (Show whether DF			67401	Drinkard	1	
		& Status Plug. Bond 2	1B. Drilling Contractor		22. Approx	. Date Work will start
3424' DF	Blan	ket	· · · · · · · · · · · · · · · · · · ·		11-15	5-73
•	P	ROPOSED CASING AND	CEMENT PROGRAM			
		T	<del></del>			
SIZE OF HOLF						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			<del></del>	EST. TOP
17-1/4"	13-3/8"	48#	306'	300 ва	cks (Cir	culated)
17-1/4" 12-1/4"	<del></del>	48# 36#	306' 2799'	300 sa 1400 sa	cks (Cir	culated)
17-1/4" 12-1/4" 8-3/4"	13-3/8" 9-5/8" 7"	48# 36# 23#	306' 2799' 7629'	300 sa 1400 sa 750 sa	cks (Circks (TOC	culated) at 445') at 3400')
17-1/4" 12-1/4" 8-3/4 Plans have been mater approximately of Wantz Abo perforate JHPF at 6392-94', equipment and treatof gel brine contained by the statement of gel brine contained by the statement and treatof gel brine contained by	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 6420-22', 6443' at new perfors aining 1 to 2# St treating equip	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 GPG. Flush with packs of the second of the secon	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8'	1400 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w 'tubing.	cks (Cir cks (TOO cks (TOO follows: 6740', a zone wit 616-18'. d and 35	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72" Run treating ,000 gallons lean out to
17-1/4" 12-1/4" 8-3/4 Plans have been mater approximately 6 Wantz Abo perforate JHPF at 6392-94', equipment and treatof gel brine contained. PB at 6740'. Pull	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 6420-22', 6443' at new perfors aining 1 to 2# St treating equip	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 GPG. Flush with packs of the second of the secon	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8'	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w ' tubing.	cks (Cir cks (TOO cks (TOO follows: 6740', a zone wit 616-18'. d and 35	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72" Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4 Plans have been mater approximately 6 Wantz Abo perforate JHPF at 6392-94', equipment and treatof gel brine contained. PB at 6740'. Pull	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 6420-22', 6443' at new perfors aining 1 to 2# St treating equip	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 GPG. Flush with packs of the second of the secon	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8'	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w ' tubing.	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400') Set CI BP bandoning h 2, .72" Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4 Plans have been mat approximately 6 Wantz Abo perforat JHPF at 6392-94', equipment and treat of gel brine conta PB at 6740'. Pull imately 6300'. Se	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 6420-22', 6443' at new perfors aining 1 to 2# St treating equip	48# 36# 23#  Vantz Abo and coment on 7046'.Perforate 745', 6506-08', ations with 1206 BPG. Flush with pacts and place well.	306' 2799' 7629'  complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4 Plans have been mat approximately 6 Wantz Abo perforat JHPF at 6392-94', equipment and treat of gel brine conta PB at 6740'. Pull imately 6300'. Se	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 7 6420-22', 6443' at new perfors aining 1 to 2# Statement of the second of t	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 FG. Flush with the sand place well.	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4" Plans have been mat approximately 6 Wantz Abo perforat JHPF at 6392-94', equipment and tres of gel brine conta PB at 6740'. Pull imately 6300'. Sy	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 7 6420-22', 6443' at new perfors aining 1 to 2# 81 treating equipment and clean upon the program, if any.  OPOSED PROGRAM: IF PER PROGRAM: IF PER PROGRAM, IF ANY.	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 FG. Flush with the second place well.	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production  PLUG BACK, GIVE DATA  owledge and belief.	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES 2	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4" Plans have been mat approximately 6 Wantz Abo perforat JHPF at 6392-94', equipment and tres of gel brine conta PB at 6740'. Pull imately 6300'. Sy	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 7 6420-22', 6443' at new perfors aining 1 to 2# Statement of the second of t	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 FG. Flush with the sand place well.	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production  PLUG BACK, GIVE DATA  owledge and belief.	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES 2	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4" Plans have been mat approximately 6 Wantz Abo perforat JHPF at 6392-94', equipment and tres of gel brine conta PB at 6740'. Pull imately 6300'. Sy	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 7 6420-22', 6443' at new perfors aining 1 to 2# 51 treating equipment and clean upon the programm. If any corposed programmer is true and complete the corposed programmer is true and corpo	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 FG. Flush with the second place well.	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production  PLUG BACK, GIVE DATA  owledge and belief.	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES 2	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-
17-1/4" 12-1/4" 8-3/4 Plans have been mat approximately (Wantz Abo perforated JHPF at 6392-94', equipment and treated for gel brine contains at 6740'. Pullimately 6300'. State of gel brine contains at 6740'. State of gel b	13-3/8" 9-5/8" 7" ade to abandon to 6750'. Dump 10 tions 6814' to 7 6420-22', 6443' at new perfors aining 1 to 2# 51 treating equipment and clean upon the programm. If any corposed programmer is true and complete the corposed programmer is true and corpo	48# 36# 23#  Vantz Abo and color of cement on 7046'.Perforate 45', 6506-08', ations with 1206 FG. Flush with the second place well.	306' 2799' 7629' complete in Drittop of BP to r 7" casing in 6538-40', 658 0 gallons of 1 h 1800 gallons ker and 2-3/8' l on production  PLUG BACK, GIVE DATA  owledge and belief.	300 sa 1400 sa 750 sa Inkard as new PB at Drinkard 39-91' & 6 15% NE aci s of gel w tubing. DRILLIN EXPIRES 2	follows: 6740', a zone wit 616-18'. d and 35 ater. C Set pac	culated) at 445') at 3400')  Set CI BP bandoning h 2, .72"  Run treating ,000 gallons lean out to ker at approx-

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