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(Form C-102)
(Revised 7/1/53)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

submitted to the strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the submitter on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

March 22, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company Argo "A" Well No. 5 in P
(Company or Operator)
SE 1/4 NW 22 213 37 1/2 Drinkard
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM. Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

PROPOSED OPERATION: (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Abandon Drinkard, convert Blinebry (Gas) to Blinebry (Oil).

1. Kill Blinebry gas zone w/oil. Kill Drinkard w/oil.
2. Spot 300 gallons gel X-820 down tubing to block open hole 6535' - 6633'.
3. Pull tubing. Drop Baker CI trip bob on top of packer. Cap w/cement.
4. Run GR/N from PBTD to 2500'.
5. Perforate selective intervals w/ 3/8" JS from 5700' - 5875'.
6. Run 3" X-Line tubing w/FBRC. Treat perforations w/3000 gallons 15% NEA.
7. Treat w/20,000 gallons lease crude + 1# sand/gallon and 1/20# Mark II Adomite/gallon.
8. Pull 3" tubing and packer. Check for sand fill, clean out if necessary.
9. Run 2" tubing w/packer and side door choke assembly w/straight thru tool in place. Set packer at 5665'±.
10. Swab test and place on production.

Approved....., 19.....
Except as follows:

Shell Oil Company

Company or Operator

Original Signed By

By..... J. A. Hardwick J. A. Hardwick

Position..... Acting District Exploitation Engineer
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Name..... Shell Oil Company

Address..... P. O. Box 1858, Roswell, New Mexico