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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 4 12 00 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company - Western Division		Turner
3. Address of Operator		9. Well No.
P. O. Box 1509 - Midland, Texas 79704		15
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0 990 FEET FROM THE south LINE AND 2310 FEET FROM		Blinebry
THE east LINE, SECTION 22 TOWNSHIP 21 RANGE 37 NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3416' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run casing caliper.
2. Run dressing tool on tubing & dress top of liner hanger.
3. Run tie-back stem on 5 1/2" casing and set in top of 5 1/2" liner packer assembly at 2661' (1 jt. of 5 1/2" in liner below hanger). Run cast iron baffle plate 1 joint above tie-back stem.
4. Cement tie-back string to surface with Class "C" neat cement, approximately 300 sx.
5. Pressure test casing and place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

R. J. Doubek

R. J. Doubek

TITLE Division Mechanical Engineer

DATE November 2, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: