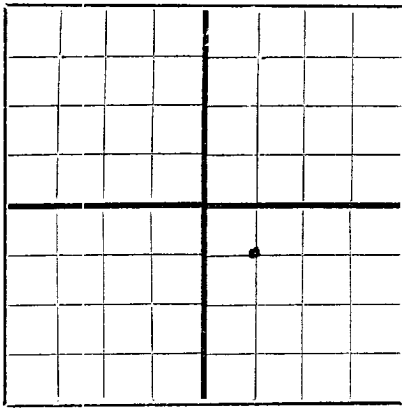


TRIPPLICATE

RECORDED
APR 10 1949
DEPT. OF
LANDS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

RIPOLLO OIL COMPANY Box 521 Tulsa, Okla. Box 1427 Hobbs, N.M.
Company or Operator Address
S. J. SARKEYS "A" Well No. **1** in **SE/4** of Sec. **23**, T. **21**
Lease
R. **37**, N. M. P. M., **Blinbry** Field, **Lea** County.
Well is ~~1980~~ **3300** south of the North line and **1980** feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **S. J. Sarkeys**, Address **Hobbs, N.M.**
If Government land the permittee is, Address
The Lessee is, Address
Drilling commenced **Feb. 12** 19**49** Drilling was completed **April 5** 19**49**
Name of drilling contractor **E. J. Moran**, Address **Hobbs, N.M.**
Elevation above sea level at top of casing **3396** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **5609** to **5649** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	26.4	8		266					
7 5/8	26.4	8		2930					
5 1/2	17	8		6000					
2	4.7	8		5657					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
	10 3/4	270	200			
	7 5/8	2930	2930 1200			
	5 1/2	6000	250			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			2,000 Gal. 15% Reg. Acid	4-12-49	5609-5649	

Results of shooting or chemical treatment **Increase of 5,554,000 Cu. Ft. of gas per 24 Hrs.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **6700** feet, and from feet to feet
Cable tools were used from **None** feet to feet, and from feet to feet

PRODUCTION

Put to producing **Shut in**, 19
The production of the first 24 hours was barrels of fluid of which **None** % was oil; **None** % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **7,254,000** Gallons gasoline per 1,000 cu. ft. of gas **Small Amt.**
Rock pressure, lbs. per sq. in. **2350**

EMPLOYEES

G. E. Myers, Driller **H. B. Nimry**, Driller
L. H. Davis, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **18th**

day of **April**, 19 **49**

[Signature]
Notary Public

My Commission expires **2-4-50**

Place Date

Name *[Signature]*

Position **Dist. Supt.**

Representing **Ripollo Oil Co.** Company or Operator

Address **Box 1427 Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	29	29	Claystone
		34	Sand & Gravel
34	252	158	Bedded
252	263	11	Bedded & shale
263	1554	1291	Bedded & anhydrite
1554	2619	1065	Anhydrite & salt
2619	2719	100	Anhydrite & lime
2719	2799	80	Anhydrite
2799	2869	70	Anhydrite & Gyp
2869	2934	65	Anhydrite
2934	6700	3766	Lime

DEVIATION LOG

<u>DEPTH</u>	<u>DEVIATION</u>	<u>DEPTH</u>	<u>DEVIATION</u>
185	1/2	4339	2 3/4
553	3/4	4948	2 1/2
1389	1	5009	2 1/2
1689	3/4	5029	2 3/4
2289	1	5064	2 3/4
2389	1 1/4	5069	2 1/2
2939	3/4	5152	1 1/2
3154	3/4	5214	1 1/2
3654	1 1/4	5339	2 3/4
3664	1/4	5364	2 3/4
3981	0	5429	2 1/2
4232	1/2	5489	2 1/2
4321	0	5519	2 1/2
4503	1	5579	2 1/2
4623	1 3/4	5705	1 3/4
4736	2 1/4	5849	1 3/4
4797	3	5999	1 3/4
		6069	1 1/2
		6153	1 3/4
		6224	1 3/4
		6309	2
		6364	2
		6459	2
		6569	2

LOG 5204 to 5244 - Open 1 Hr. slight blow - Recovered 30' of slightly oil & gas cut mud - 15 Min. 13500

LOG - 5509 to 5634 - Open 1 Hr. - 1,180,000 Cu. Ft. of gas at start, 799,000 at close of test - 15 Min. 23500 - Recovered 60' of condensate

LOG - 6513 to 6553 - Open 50 Min. - Very small blow for 14 Min. and died - recovered 10' of drilling mud.

LOG - 6553 to 6630 - Open 1 Hr. slight blow of air for 45 Min. and died - recovered 10' of drilling mud - no oil or gas

LOG - 6630 to 6700 - Open 1 Hr. 5 Min. Recovered 120' of drilling mud - no oil