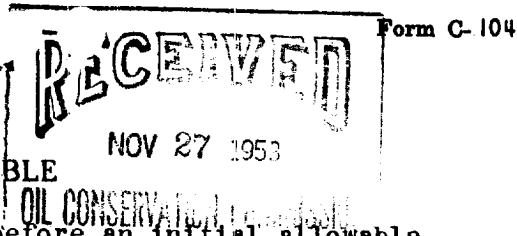


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (XXX)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Tulsa, Oklahoma

November 23, 1953

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Teklan Production Company - Williamson

Well No. 2 in NE 1/4 SW 1/4

Company or Operator

Lease

section 23, T. 21S, R. 37E, N.M.P.M. Drinkard Pool Lea County

Please indicate location:

Elevation 3403' Spudded 7-9-50 Completed 2-6-51

Total Depth 6600' P.B. 5675'

Top Oil/Gas Pay 5550' Top Water Pay
Initial Production Test: Pump Flow 5,050,000 (8000-2000-5) c.f.
GAS PER DAY

Based on Bbls. Oil in Hrs. Mins.

Method of Test (Pitot, gauge, prover, meter run): Back-pressure

Size of choke in inches

Tubing (Size) 2" up. 8rd. J-55 @ 5648' Feet

Pressures: Tubing 1931# Casing Packer

Gas/Oil Ratio Gravity

Casing Perforations:

5554' - 5574' = 80 shots and 5586' - 5612' = 104 shots

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
13-3/8	334	200
8-5/8	2848	500
5-1/2	6456	500

Acid Record:

500 Gals 6456 to 6600
3000 Gals 5554 to 5612
Gals to

Show of Oil, Gas and water

S/oil

S/gas

S/

S/

S/

S/

S/

S/

Shooting Record.

Qts to
Qts to
Qts to

Natural Production Test: Pumping Flowing

Test after acid treatment 5,050 MCF Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 3975'
T. Glorieta 5170'
T. Drinkard 6425'
T. Tubbs 6135'
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 2-6-51

Pipe line taking ~~oil~~ or gas: El Paso Natural Gas Company

Remarks: _____

Teklan Production Company
Company or Operator

By: C. R. Smith
Signature

Position: Production Superintendent

Send communications regarding well to:

Name: Teklan Production Company

Address: 633-46 Kennedy Building, Tulsa, Oklahoma

APPROVED _____, 19__

OIL CONSERVATION COMMISSION

By: _____

Title: _____