

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name Nancy Stephens
Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 2
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 24 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Whdcat Tubb
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PERMANENTLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
THRU ☐		OTHER Plugback to Tubb ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 8-5-88 thru 8-20-88

TD:7150

PB: 6500

POOH w/rods and pump. Set CICR at 6500'. Cmt, pmp 50bbbls dn tbgt. Sqz perfs in Drinkard w/100sx CI C. Displace w/FW. Sqz at 2850psi, Left 100sx below retainer. WOC. Perf w/4" select fire guns, 1 CJPF, 0° phase, 10holes, in Tubb at 6262', 6295', 6316', 6334', 6354, 6384', 6392', 6414, 6434, 6457'. Test CICR to 1000psi, ok. Set pkr at 6189'. Acidize perfs in the Tubb w/4000 gallons 15% NEFE. Swab. Frac down 2 7/8" f/6262' to 6457'. 10 holes, w/29,500 gal, 40# XL gel, and 68,500# 20/40 ottowa sand. Tail in w/14# 20/40 sand. SIFN to allow gel to break. Flow back. RIH and chem cut 2 7/8" tbgt at 5861'. Work stuck tbgt. No progress, cut 2 7/8" tbgt at 5552', Recvd fish. RIH w/bit. Tag bridge at 5734'. Cleanout sand bridges at 5734' to 5745', 5905' to 5920' and 6156' to 6160'. Wash solid fill f/6230' to PBD at 6500'. Circ clean. Pump 35 bbbls oil down tbgt to clear paraffin. Swab. Tag paraffin at 4350'. Work thru paraffin and CO tbgt to SN. Swab test. TIH w/ 2 3/8" to 6219'. SN at 6192', TAC at 5540'. Run rods, pump. Space out and hang ovv, test pmp seat to 500psi, ok. Tst action, ok. RDPU, clean location, turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. Elmore / *M.E. Atkins*
ORIGINAL SIGNED BY JERRY COXTON
DISTRICT 1 SUPERVISOR

TITLE: Staff Drilling Engineer

DATE: Sept. 19, 1988

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NOTATIONS OF APPROVAL, IF ANY:

TITLE

DATE

7. A Drinkard 10-10-88 *E*