

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 2512
2. Name of Operator Conoco Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, SEC. 9, T-21S, R-37E, UNIT LTR 'L'	8. Well Name and No. HAWK B-1 #4
	9. API Well No. 30-025-09910 ✓
	10. Field and Pool, or Exploratory Area BLINEBRY OIL & GAS
	11. County or Parish, State LEA CO., NM

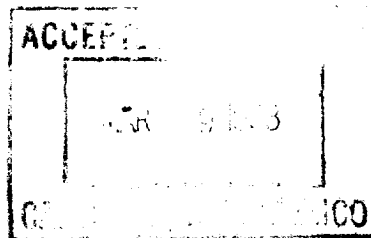
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CLEAN OUT & ACIDIZE
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-93 MIRU. POOH W/ RODS, PUMP & TBG. GIH W. BIT & SCRAPER TO 6580'. POOH.
GIH W/ PKR SET @ 6387'. PUMP 250 gal ZYLENE, 750 gal 15% NEFE HCL, 30 bbl 8.7# BRINE.
30gal SCALE INHIBITOR FLUSHED W/ 75 bbl 8.7# BRINE, RELEASED PKR. POOH.
WIR W/ RBP & PKR, SET RBP @ 6380' AND PKR @ 5683'. ACID BLINEBRY PERFS (5799-6001') W/
750 gal ZYLENE, 2500 gal 15% NEFE HCL, 75 bbl FLUSH, 55 gal SCALE INHIBITOR,
FLUSH W/ 125 bbl 8.7 BRINE. RELEASED PKR & RBP, POOH.
RIH W/ TBG, RODS & PUMP.
1-30-93 RDMO, RETURN WELL TO PRODUCTION.



RECEIVED
FEB 24 10 59 AM '93
CARLE
AREAL
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SRS

14. I hereby certify that the foregoing is true and correct

Signed Paul R. [Signature]

Title SR. REGULATORY SPEC

Date 2-22-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____