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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Order 11 02-AM 1964)

| | | | | | | | |
|--|----------------------|-------------------------|----------------------|---|----------------------|--|--|
| Name of Company Shell Oil Company | | | | Address P. O. Box 1858, Roswell, New Mexico | | | |
| Lease Argo A | Well No. 3 | Unit Letter C | Section 22 | Township 21-S | Range 37-E | | |
| Date Work Performed March 10, 1964 | | Pool Drinkard | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Casing leak test and surface well head equipment.

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Casing leak test conducted March 10, 1964, as per New Mexico Oil Conservation Commission instructions. Witnessed by Mr. Leslie Clements, Oil and Gas Inspector, New Mexico Oil Conservation Commission, and Mr. Welton D. Moore, Production Foreman, Shell Oil Company.
2. Concrete cellar.
3. Cellar not filled back up.
4. 13 3/8" surface pipe filled with cement, no braden head.
5. 8 5/8" x 5 1/2" braden head uncovered with openings in cellar below ground level with connections to surface.
6. 8 5/8" x 5 1/2" braden head left open to atmosphere.

| | | |
|--|---------------------------------------|-------------------------------------|
| Witnessed by Welton D. Moore | Position Production Foreman | Company Shell Oil Company |
|--|---------------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | | |
|---------------------------------------|---|---|
| Approved by <i>Leslie Clements</i> | Name R. A. Lowery | Original Signed By R. A. LOWERY |
| Title | Position District Exploitation Engineer | |
| Date 3/10/64 | Company Shell Oil Company | |