

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL GAS WELL OTHER

2. Name of Operator
SHELL WESTERN E&P INC.

3. Address of Operator
P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. Location of Well
UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 659 FEET FROM
THE EAST LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.

7. Unit Agreement Name
NORTHEAST DRINKARD UNIT

8. Farm or Lease Name
NORTHEAST DRINKARD UNIT

9. Well No.
910

10. Field and Pool, or Wildcat
NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS

15. Elevation (Show whether DF, RT, GR, etc.)
3410' DF

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Logged, Opened Tubb for zone tst, OAP & Acd</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

7-06 to 7-12-88:
POH w/prod equip. Tagged btm @ 6565'. CO to 6592'. Ran GR/CNL log from 6586' to 6000'. Set RBP @ 6300'. Ran GR/CNL log from 6000' to 5450'. Pres tst'd prev sqzd Blinebry perfs 5716' - 5842' to 500#, held OK. Perf'd Tubb 5943' - 6008' (1 JSP2F). Acd perfs 5943' - 6008' w/2100 gals 15% HCl-NEA. Installed prod equip & ret'd well to prod for Tubb zone test.

8-01 to 8-04-88:
POH w/prod equip & RBP @ 6300'. Perf'd Blinebry 5670' - 5900' & Drinkard 6370' - 6527' (1 JSPF & 1 JSP2F). Acd perfs 6365' - 6527' w/8400 gals 15% HCl + 1500# rock salt. Set RBP @ 5930'. Acd perfs 5670' - 5900' w/6300 gals 15% HCl. Rel RBP & POH. Installed prod equip & ret'd well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 9-9-88

APPROVED BY Paul Kautz Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: