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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator CAMPBELL & HEDRICK		8. Farm or Lease Name LEE
3. Address of Operator P.O. BOX 401, MIDLAND, TEXAS 79702		9. Well No. 2
4. Location of Well UNIT LETTER B 440 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 21S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat DRINKARD
11. Elevation (Show whether DF, KT, CR, etc.) 3494' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLAYS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/26/77 Killed well. Installed B.O.P.. Ran Gamma Ray-Neutron Log. Perforated 5 1/2" Csg. w/20 holes (6149-6535').

4/27/77 Ran Baker Ret. Bridge Plug and set @ 6545' on 2 7/8" tubing w/ companion Packer Set @ 6085'. Acidized above Perfs. w/ 2000 Gal. Reg. Acid in eleven stages w/ total of 33 Ball Sealers. Scraped Ball Sealers off holes. Reset Packer @ 6085 and Sand-Frac above Perfs. Down 2 7/8" tbg. w/500 BBLS. 9.2 Brine Wtr. and 29,000# 20-40 Mesh Sd.. Aver. Rate-20BBLS/Min.with minimum treating pressure of 4500# and Max. of 5100#/0".

6/27/77 Down Hole Commingle production of Drinkard and Tubbs flowing- 18 Bbbls. oil, NO WTR., in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Pet. Engr.</u>	DATE <u>6/28/77</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by
Jerry S. [Signature]
Dist. 1, Supv.

my