

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED.		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.	1	
LAND OFFICE	2	
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

WELL RECORD

610' f/w & 640' f/w
See 9-218-36

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sinclair Oil & Gas Company
(Company or Operator)

E.C. Adams

AREA 640 ACRES
LOCATE WELL CORRECTLY

Well No. 11 in NE ¼ of NE ¼, of Sec. 9, T. 21S, R. 36E, NMPM.

Undersampled

Pool.

County.

Well is 610 feet from North line and 660 feet from East line

of Section 9..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced January 31, 1963 Drilling was Completed March 12, 1963

Name of Drilling Contractor..... **The Eastland Drilling Company**

Address 896 Continental Life Building, Fort Worth 2, Texas

Elevation above sea level at Top of Tubing Head.....3590..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 5883 to 6150 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	1306				Surface Cag
5-1/2	14 & 15.5	New	6400			5945-5960	Production Cag
2-3/8	4.7	Used	5967				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1306	500	Halliburton		
7-7/8	5-1/2	6400	700	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 6211-6264-6267-6270(2 holes each spot), treated w/1200 gals acid, test 100% water & muds ed off. 8800

Perforated 5945-5960 and treated w/total ⁸⁸⁰⁰ ~~11000~~ gals acid, 10,000 gal sand-oil frac & w/20,000 gal gelled brine-sand frac.

Result of Production Stimulation: On 24 hr potential test, well pumped 26 bbls new 37.8 gravity oil & 45 bbls formation water. GOR 220 to 1. Completed as an oil well thru perforations 5915-5960.

..Depth Cleaned Out

Origination: OGC; cc: HFD, JH, FLS

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 1, 1963

OIL WELL: The production during the first 24 hours was 71 barrels of liquid of which 37 % was
was oil; 0 % was emulsion; 63 % water; and 0 % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2680	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3358	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3900	T. Granite	T. Dakota
T. Glorieta	5315	T.	T. Morrison
T. Drinkard Drinkard	5883	T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Sand & Shells				
30	1215	1185	Red Rock & Shells				
1215	1306	91	Anhydrite				
1306	1788	482	Anhydrite, Salt & Red Rock				
1788	2589	801	Anhydrite & Salt				
2589	2745	156	Anhydrite				
2745	2846	101	Anhydrite & Gyp				
2846	2945	99	Gyp				
2945	3045	100	Anhydrite				
3045	3297	252	Anhydrite & Gyp				
3297	3422	125	Anhydrite & Lime				
3422	5765	2343	Lime				
5765	6051	286	Dolomite				
6051	6109	58	Lime				
6109	6100	291	Lime & Dolomite				
6100	- Total	Depth Drilled					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address 520 E Broadway, Hobbs, N.M. May 20, 1963 (Date)
Name [Signature] Position or Title Dist. Supt.