NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	_		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSIONC. C.	Effective 1-1-65
FILE	4		
U.S.G.S.		JUN 1 1 52 AM '67	Sa. Indicate Type of Lease
LAND OFFICE	4	וון ווון שכיוו	State Fee Fee
OPERATOR			5, State Oil & Gas Lease No.
C 11/10			mmmmmm
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON OPERALS TO BRILL OR TO DEEPEN OR PLUG BETTON FOR PERMIT - " (FORM C-101) FOR SUC	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator WE-TEA SUPPLY 00	MF ANY		8. Form or Lease Name VALLACE STAT
3. Address of Operator P. 0. BOX 2070,	HOBES, NEW MUXICO 8824	2	9. Well No.
4. Location of Well UNIT LETTER	610 SEET FROM THE SOUTH	33C	10. Field and Pool, or Wildcat OIL CHNTER DA
i .			
THELINE, SECTI	3 TOWNSHIP 21-J	36-2	
	15, Elevation (Show whether	DF, RT, GR, etc.)	12. County
16. Check	Appropriate Box To Indicate N	ature of Notice Report or	Other Date
	NTENTION TO:	.	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	FEOG AND ABANDONMEN!
		OTHER	
OTHER			
17. Describe Pro; osed or Completed C	perations (Clearly state all pertinent dete	uils, and give pertinent dates, includ	ing estimated date of starting any proposed
work) SEE RULE 1103.			ing commerce date of starting any proposed
(7 l. Kill well	with lease oil.		
2. Nig up 1/-p	ert well Service, pull t	abing-went back in wit	th Baker Full-bore
set 🥃 5 7 60	, tagged bottom - 59701	•	
3. Acidize 10	00 gals. 15% Spearhead a	cid, drop 30 balls in	4 stages, had 50%
	Dropped balls and pushe		
and acidiz	ed with 7,500 gals. 15%	_eactrol = 5 B(M, 4100) PSI. Shut in and
on vacuum	in 30 minutes. All trea	tment through perfs 58	380 to 590 6.
	er Packer and ran 30' mu		i 4' perforations,
	pplesetting nipple at		
	d flowed load. Max SICP		
/67 Test 137 E	60 on 24/64 choke CP 480	TP 150. No water.	GOR 1471:1

18. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	
SIGNED T. Wouldonny	TITLE	6/13/07
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF MY:		

NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	\rightarrow		Supersedes Old C+102 and C-103
SANTA FE	NEW MEXICO	O OIL CONSERVATION FRANCESTOR.	Effective 1-1-65
FILE		100000000000000000000000000000000000000	
U.S.G.S.		Jun 2 11 am #11 20	5a. Indicate Type of Lease
LAND OFFICE		Jun 2 11 37 AM 1	State Fee.
OPERATOR			5. State Oil & Gas Lease No.
			
SUNI	DRY NOTICES AND REI	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR (-101) FOR SUCH PROPOSALS,)	
	PROPOSALS TO DRILL OR TO DEE CATION FOR PERMIT - ** (FORM C	PEN OR PLUG BACK TO A DIFFERENT RESERVOIR -101) FOR SUCH PROPOSALS.)	
OIL GAS			7. Unit Agreement Name
WELL T. J WELL L. J	OTHER-		
Name of Operator	6		8. Farm or Lease Name
Me-Tex Supply	company		dellace State
. Address of Operator	** * * *		9. Well No.
	, Hobbs, New Mexic	10	<u> </u>
Location of Well	- 4- ·		13. Field and Pool, or Wildcat
UNIT LETTER	5610 FEET FROM THE	South LINE AND 330	PEET FROM Uil Center Blinebry
THE LINE, SE	CTION TOWNS	HIP RANGE	NMPM.
		Show whether DF, RT, GR, etc.)	12, County
	3523	OK _	
PULL OR ALTER CASING OTHER	CHANGE PL	ANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
8. Spot 250 gallons 9. Fickup tuking all with 60 ball see 10, Prop balls and a	lease oil 5944 strap ation and setting pall-bore cementor pall-bore cementor parts 5 s Spearhead Acid sove 5850 feet, setalers acidise with 7,500 run tubing with must	nipple 2 3/8 enex 4 1/2 11.60# J 880 to 5906 feet 2 JSPF 26 t Facker and pump 750 gall gallons 15% seastrolshu d anchor bull plugged, per	feet 52 holes. Ons Spearhead Acid tin overwite
8. I hereby certify that the informat	ion above is true and complet	e to the best of my knowledge and belief. Jeologist	DATE 6-1-67
APPROVED BY X Rillo M.	Chements	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: