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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY		7. Unit Agreement Name
2. Name of Operator	TO EXXON CORPORATION		8. Farm or Lease Name
3. Address of Operator	EFFECTIVE JANUARY 1, 1973		9. Well No.
4. Location of Well	Box 1600 - Midland, Texas 79701		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> 330 FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM			Oil Center Blinberry
THE <u>W</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)	3583 DF		12. County
			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R.V. and perf. 4 1/2" csg from 5970-74; 5986-90; 6000-06; 6012-15; 6094-98; 6106-10' w/ 1 shot/ft. Log perfs. Acidized well w/ 3000 gal. 15% NE acid in 3 stages w/ Uni beads, max 1700 psi, min 700 psi, AIR 1.8 BPM. Reacidized w/ 3000 gal 15% NE acid w/ Uni beads, max 2400 psi, min 800 psi. R.V. and swab and flowed well. Return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John W. Runyan</u>	TITLE <u>Unit Head</u>	DATE <u>10/1/70</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>10/1/70</u>
CONDITIONS OF APPROVAL, IF ANY:		