Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator EXXON CORPORA	TION					Well AP		252033	31	
P. O. BOX 160	ORY AFFAI	RS						<u></u>		
Reason(s) for Filing (Check proper box)	79702				Other (Please	explain)				
New Well	Change in Transporter of:				OIL TRANSPORTER CHANGE EFF. 11/01/93					
· ' =		Dry Gas								
Change in Operator	Casinghead Gas	Condensate								
f change of operator give name nd address of previous operator										
I. DESCRIPTION OF WI	ELL AND LE		ne, Including	Formation		Kind of	Lease	Lea	se No.	
JOHN D KNOX	10 OIL CENTER B					State, Fe	State, Federal or Fee FEE			
Location		OIL C	LIVIER DE.	LINEDKI						
Unit Letter G	1650	Feet From	m The NO	ORTH 1	ine and1	752 Fee	t From The	EAST	Line	
Section 10 Township	21-S	Range	36-E		, NMPM,		LEA		County	
III. DESIGNATION OF T		ER OF	OIL AN				<u>-</u>			
Name of Authorized Transporter of Oil SEOTT OIL PIPELINE		ndensate			ive address to wh				0-4666	
Name of Authorized Transporter of Casing	chead Gas	or Dry Gas		Address (G	ive address to wh	nich approved co	opy of this form	is to be sent)		
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actua	Is gas actually connected? When?					
	A 10	_!	s¦ 36-E	i		i				
If this production is commingled with that I	.		e comminglin	ig order nun						
Designate Type of Completi	on - (X)	ell Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.		Total Dept	h	L	P.B.T.D.		-1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				1	Depth Casing Shoe					
	TUBING	J. CASIN	NG AND	CEME	NTING RE	CORD				
HOLE SIZE	CASING 8				DEPTH SE		SA	CKS CEMI	ENT	
				 			 			
V. TEST DATA AND REC	~									
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	me of load oi	l and must be	Producing	exceed top allow Method (Flow,	vable for this de pump, gas lift,	e <u>pth or be for fu</u> etc.)	ell 24 hours.)	.	
Length of Test	Tubing Pressure			Casing Pre	essure		Choke Size			
					<u>.</u>		a Mar			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF			
GAS WELL										
Actual Prod Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot,back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
000000000000000000000000000000000000000	I CAMPE OF S	101/5:		1	OII	CONICT	 RVATION	1 DIVIE	ION	
VI. OPERATOR CERTIF I hereby certify that the rules and regula Division have been complied with and to	ations of the Oil Con	servation						N DIVIS.	ION	
true and complete to the best of my kno	owiedge and belief.			Da	ite Approve	d	1. 9 1993			
Signature	<u> </u>			By	OPIGINA	I CIGNER	DV-JEDOV -			
DON J. BATES	TES REGULATORY SPECIALIST			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		Title	7071	Ti	ile					
11/05/93 Date) 688- Telephone No				. <u>.</u>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.