

NOTE: THIS WELL IS IN THE BERRY UNIT, COPY TO MRS. RHEA, UNIT SUPERVISOR, SANTA FE

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NM MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

O.C.C.

New Well
Completion

JUN 9 2 57 PM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico June 9, 1964.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Berry Unit

Well No. 1, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 7 Sec 7, T 21-S, R 34-E, NMPM, Morrow Pool

Unit Letter
Lea

County. Date Spudded Oct. 4, 1963 Date Drilling Completed March 24, 1964

Elevation 3768' (D. F.) Total Depth 15,593' PBTD 14,575'

Top Oil/Gas Pay 13908' Name of Prod. Form. Morrow Sand

PRODUCING INTERVAL - 13908', 13918', 13956', 13969', 13978', and 13986'.

Perforations

Open Hole 14,750' to 15,593' Depth Casing Shoe 14,750' Depth Tubing 13,900'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 1.22 M MCF/Day; Hours flowed 24 Choke Size 8/64"

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. - - Tubing Press. 4900 Date first new oil run to tanks June 6, 1964

Oil Transporter SHUT IN

Gas Transporter SHUT IN

Remarks: Perforate 7" Casing with one jet shot per foot from 13908' to 13918', 13956' to 13969', and 13978' to 13986'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____ (Signature) H. D. Raymond

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: H. D. Raymond

Assistant District Superintendent

OIL CONSERVATION COMMISSION

By: _____

Title: _____