			
DISTRIBUTION SANTA FE	l .	CONSERVATION COMMISS.UN	Form ⊂-104 Supersedes Old C-104 ai
FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TE	AND RANSPORT OIL, AND NATURAL	Effective 1-1-65
GAS OPERATOR I. PRORATION OFFICE			
sect a	Sinclair Oil & Gas Com	pa ny	
Reason(s) for filing (Check proper linew Well linewong letter. This perise two watership.	Chamble in Trump orter of:	Other (Please explain)	
If change of ownership give name and address of previous owner	2		
I. DESCRIPTION OF WELL AN		Game, Including Fermation	Kind of Lease
Sarkeys	4	Wants Abo	State, Federal or Fee Fee
	990 Feet From The East L	ine and 330 Feet From	The South
Lane of Restion 23	Township 218 Range	37E , NMPM,	Lea co
	RTER OF OIL AND NATURAL G		
The Permian Corporations of Authorized Transporter of		P. O. Box 3119, Mi. Address (Give address to which appropriate Address (Give address (Give address to which appropriate Address (Give ad	dland, Texas
if well provides oil or liquids, rive itration of tanks.	P 23 21S 37E	No p	hen To be connected wheermanent Btty is set.
If this production is commingled COMPLETION DATA	with that from any other lease or pool Of! We!! Gas We!!	New Well Works for Deepen	Plug Book Same Res'v, Diff.
Designate Type of Comple	tion (X) X	Total Depth	P.B.T.D.
2-1-65	3-19-65	72751	72321
Wants	Abo 6902'-08', 6917', 6926', 6989', 6995', 7001', 7012	Top Oil/Gas Fay 68541 69361, 69491, 69601, /	Tubing Depth 6685 * Depth Casing Shoe Liner (3071'-7275
7080', 7109', 7163',	7180 7206 UBING, CASING, AN	ND CEMENTING RECORD	
& 7218' HOLE SIZE	CASING & TUBING SIZE	335 ¹	SACKS CEMENT
12½ 8-3/4	9-5/8" 7" liner 2-3/8"	3184 ' 3071-7275 ' 6685 '	1360 1011
. TEST DATA AND REQUEST OIL WELL.	FOR ALLOWABLE (Test must be oble for this of the content of the co	after recovery of total volume of load oil lepth or be for full 24 hours) Procusing Method (Flow, pump, gas l	•
3-19-65	3-21-65	Flow	
i.ength of Test 12 hrs.	Fubing Pressure 650#	Casing Pressure Pkr	Choke Size 18/64"
Actual Facili Laring Test	01-3bls. 118	Water-Bbls.	Gas-MCF 195
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuping Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
2 2	d regulations of the Oil Conservation	-	, 19
	I with and that the information given the best of my knowledge and belief.		
		TITLE	
			compliance with RULE 1104. wable for a newly drilled or deep
(Signature) Superintendent		well, this form must be accompated tests taken on the well in accompany	anied by a tabulation of the devi

(Title)

(Date)

3-23-65

Orightee: OCC, Hobbs, cc: Mr.RFS, cc:file

Form C-104 ATION COMMISSION Supersedes Old C-104 and C-116 LOWABLE Effective 1-1-65

Workbier Same Res'v. Diff. Res'v. Plug Bock oth P.B.T.D. 72751 72321 Gas Fay **6854'** Tubing Depth 66851 6949', 6960', , 7027', 7038' Depth Casing Sh Liner (3071'-7275') TING RECORD DEPTH SET SACKS CEMENT 3351 400 31841 1360 71-72751 1011 66851 ry of total volume of load oil and must be equal to or exceed top allow• or full 24 hours) g Method (Flow, pump, gas lift, etc.) Flow ressure Choke Size Pkr 18/64" ols. Gas - MCF 0 195 ndens ite/MMCF Gravity of Condensate ressure Choke Size OIL CONSERVATION COMMISSION is form is to be filed in compliance with RULE 1104. this is a request for allowable for a newly drilled or deepened this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

When To be connected when permanent Btty is set.

County

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