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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1732 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | | 8. Form or Lease Name W. A. Ramsay (NC T-B) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 21-S RANGE 36-E N.M.P.M. | | 10. Field and Pool, or Wildcat Penrose Skelly |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3511' GL | | 11. County Lea |

| | |
|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> |
| PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5225' TD, 5086' PB.

Set CI BP at 5100' and capped with 2 sacks of cement. Calculated PB at 5086'. Tested BP with 1000#, 30 minutes. OK. Perforated 4 1/2" casing at 3787-89' with 8, 1/2" jet holes and at 3760-62' and 3718-20' with 7, 1/2" jet holes. Treated new perforations with 500 gallons of 15% NEA. Maximum pressure 2600#, minimum 2100#, AIR 7 bpm. ISIP 700#, Frac treated with 5000 gallons of gelled water, 11,640 gallons of gelled water with 3# SPG, 3360 gallons with 2# SPG and 500 gallons of 15% NE acid. Flushed with 2500 gallons of water. Maximum pressure 2950#, minimum 1750#, ISIP 900#, after 15 minutes 525#, AIR 27 bpm. Ran 2-3/8" tubing and set at 3791'. Grabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE March 24, 1969

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: