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NEW MEXICO OIL CONSERVATION COMMISSION, C,

FEB 29 11 55 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
E 5890

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [ ]   GAS WELL [ ]   OTHER- drilling

7. Unit Agreement Name
None

2. Name of Operator
Robert J. Leonard

8. Farm or Lease Name
Wilson State

3. Address of Operator
P. O. Box 400, Roswell, New Mexico

9. Well No.
#1

4. Location of Well
UNIT LETTER K . 1847 FEET FROM THE west LINE AND 1980 FEET FROM

THE south LINE, SECTION 19 TOWNSHIP 21 S RANGE 35 E NMPM.

10. Field and Pool, or Wildcat
wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3645'   RT 3666'

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]

PLUG AND ABANDON [ ]

CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]

COMMENCE DRILLING OPNS. [ ]

CASING TEST AND CEMENT JOB [X]

OTHER _____

ALTERING CASING [ ]

PLUG AND ABANDONMENT [ ]

[ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate 7" casing job and cementing and testing

a. Casing run on February 21, 1967
       516 feet 7" 32 lb/ft N80 on top
     9,659 feet 7" 29 lb/ft N80
     1,436 feet 7" 32 lb/ft N80
    11,611 feet casing total

b. Casing cemented with 750 sacks 50:50 pozmix "A" Class "C" with 2% Bentonite
    and 11 lb. salt per sack added. Plug down 11:50 AM February 21, 1967. Cement
    top at 5,700 feet by Halliburton temperature survey.

c. 100 psi left on casing bled off after 9 hours for temperature survey.

d. Pressured 7" casing to 1500 psi for 30 minutes under blowout preventer
    at 5:00 PM 2-23-67. No pressure loss during 30 minute test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W & H Production-Drilling, Inc.

SIGNED _____

TITLE Vice President

DATE Feb 27, 1967

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: