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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
 STATE FEDERAL

5. State Oil & Gas Lease No.
 13636

7. Unit Agreement Name

8. Farm or Lease Name
 Nancy Stephens

9. Well No.
 1

10. Field and Pool, or Wildcat
~~Wanta Abo~~ *Tubb*

12. County
 Lea

15. Proposed Dept.
 15A. Formation
 Tubb

16. History of C.T.

21A. Kind & Status Plug, Bond
 Opr. - current

21B. Drilling Contractor

22. Approx. Date Work will start
 3/1/86

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
 DRILL DEEPEN PLUG BACK

Type of Well
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

Name of Operator
 Russell E. Leaser

Address of Operator
 1390 Ridge Road, Littleton, Colorado 80120

Location of Well
 UNIT LETTER N LOCATED 660 FEET FROM THE South LINE
1980 FEET FROM THE West LINE OF SEC. 24 TWP. 21S RGE. 37E NMPM

15. Proposed Dept.
 15A. Formation
 Tubb

16. History of C.T.

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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

To set B.P. above current zone @±6600'E.L., perforate Tubb formation selectively 6349 - 6500'. Treat and place on production. Current Abo zone is producing only water. Blowout preventers will be used during plug back and recompletion program. In the event the Tubb is non-productive, a B.P. will be set at ±6000' E.L. and the Blinbry formation will be tested @ selected intervals from 5750' to 6000'.

BELOW SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Russell E. Leaser Title Owner Date 2/17/86

(This space for State Use)

APPROVED BY JERRY SIXTON DISTRICT SUPERVISOR TITLE _____ DATE FEB 21 1986

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway

RECEIVED
FEB 20 1986
O. C. P.
HOBBS OFFICE