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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. Operator Phillips Petroleum Company

Address Room 711, Phillips Bldg., Odessa, Texas 79761

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hat Mesa "COM"</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Hat Mesa Morrow</u>	Kind of Lease <u>STANDARD Federal or O&G</u>	Lease No. <u>NM0257272</u>
Location Unit Letter <u>N</u> <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u>				
Line of Section <u>11</u> Township <u>21 S</u> Range <u>32 E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Phillips Petroleum Company - Trucks</u>	Address (Give address to which approved copy of this form is to be sent) <u>Room 711, Phillips Bldg., Odessa, Texas 79761</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Llano Inc.,</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1320, Hobbs, New Mexico 88240</u>
If well produces oil or fluids, give location of tanks.	Unit <u>N</u> Sec. <u>11</u> Twp. <u>21S</u> Rge. <u>32E</u> Is gas actually connected? <u>Yes</u> When <u>10-1-75</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>1-31-75</u>	Date Compl. Ready to Prod. <u>4-20-75</u>	Total Depth <u>14700</u>	P.B.T.D. <u>14636</u>					
Elevations OF RAB, RT, GR, etc., <u>3839' GR, 3859' RKB</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>13587</u>	Tubing Depth <u>13580</u>					
Perforations <u>13710-18', 13892-97', 13938-54', 13976-94'</u>			Depth Casing Shoe <u>14680</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>500' (550sx Class C w/ 2% CaCl₂, Circ 135sx.)</u>						
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>5423' (1st: 550sxw/additives; DVG 3455'; 2nd: 5100sx (w/additives; circ 1500sx.)</u>						
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14680' (600sxw/additives, Temp Surv 1000 8900'.)</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
—	—	—	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
—	—	—	—
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
—	—	—	—

GAS WELL Form C-122 Attached

Actual Prod. Test-MCF/D <u>CAOF 3405</u>	Length of Test <u>4 hrs (11-3-75)</u>	Bbls. Condensate/MMCF <u>Calc 129 bbls/24 hrs</u>	Gravity of Condensate <u>58</u>
Testing Method (pilot, back pr.) <u>BP</u>	Shut-in Pressure (Shut-in) <u>4260</u>	Casing Pressure (Shut-in) <u>nr</u>	Choke Size <u>various 11/64" to 14/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Engineering Advisor
(Signature)
(Title)
11-13-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Jerry Sexton
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.