

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N A
2. Name of Operator JACK MARKHAM	8. Farm or Lease Name State 36
3. Address of Operator Suite 1212 - 1500 Broadway - Lubbock, Texas 79401	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3482 GR: 3494 KB (datum)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11-inch hole 1:30 P.M. MDT, August 22, 1975.  
 Drilled to TD 1190 feet. Top Rustler Anhydrite 1133 feet. Ran 1178 feet (29 jts.) New 8-5/8" OD 24 lb. J-55 ss 8rd ST&C casing. (Cemented casing @ 1190 feet with 400 SX Halliburton Lite & 1/2 lb. flocale Sk. plus 10# salt sacks and 100 sacks Class "C" and 2% KC:. calculated total slurry volume 868 cubic feet vs gauge hole volume 299 cubic feet circulated estimated 419 cubic feet (230 sacks) cement. Plug down 11:00 A.M. August 23, 1975 WOC 18 hours, before and after drilling plugs. Tested casin to 1000 PSI for 30 minutes - no pressure loss. Drilled 7-7/8" hole ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ro Starn TITLE Engineer DATE 9-2-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: