

ADDITIONAL PAGE FOR C-103 - GETTY 35 State Well No. 1, dated 10/2/80

9/3/80 Tubing pressure 650 psi. Open on 10/64" choke at 3:00 A.M. 15' flare, tubing pressure 250 psi. Open 14/64" 1 hr. 8' flare. TP 50 psi. Ran swab 11,000'.

9/4/80 Install tree. By Dowell treat Morrow perms 12907-241 (18 holes) with 2000 gallons 7 1/2% MSR 100 and 20 7/8" .9 S.G. Ball sealers. Flushed 34 bbls. 3% KCL with 32 MSCF nitrogen in flush. Max. 8200 psi, broke to 5800 psi min. 5310 psi, avg. 7000 psi. avg. rate 1.8 BPM fluid and 1 BPM nitrogen. Total 2.8 BPM ISIP - 5900 psi, 15 min. SIP-4120 psi, total load 82 bbls. Open on 12/64" Flow 3 1/2 hrs. 35 bbls. load. Well died. Swabbed 2 1/2 hrs. 5 bbls. fluid level at 11,000'. Total 42 bbls.

9/6/80 - 9/9/80

Swabbing and testing.

9/10/80 TP 900#. By Halliburton treated Morrow perms. 12,907-924 w/300 gals. (12% HCL + 3% HF) Mud acid. Flushed w/12 bbls. 2% KCL 7 Cla-Sta. Displaced this w/30 bbls. KCL = 12 bbls. overflush and 133,000 SCF nitrogen. Max. press 7600# min. 7000#. Rate 4.6 bbls/min. ISIP 4600#, 15 min. SIP 3050#, Total Load 122 bbls. Open on 18/64" choke. Recovered 120 bbls. Load water. 1 1/2' flare.

9/11/80 - 9/22/80

Flowing and testing.

9/23/80 Rig down, move out unit. Flow 24 hrs. 11.5/64 choke, TP 1950#, during 20 hr. test 8 oil, 12.5 water, 1,301,104 CFG.