

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Eunice Monument South U
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 266
4. Location of Well UNIT LETTER <u>U</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3551	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER co,perf,acd ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH w/rods and pump. change wellhead, NU BOP and Test WH & BOP, ok. POOH to pkr LD same, PU tbg, tag btm at 3891.54. Run GR,CNL,CCL and Caliper 3874 to 2900. Attempt to test plug, no test, plug would not set. TIH, set RBP at 3612, test RBP to 300psi, ok. Move RBP to 3729. Attempt to test, casing went on vacuum, Indicated sqzd perfs leaking. MIRU WL, perf w/1JHPF at 3656-64,3672-76, 3682-88, 3694-98, 3706-3712, 28 holes in 3 runs, MIRU tbg testers, set pkr at 3610, load ann w/ 56 bbls BW, press. to 300psi, ok. MIRU WL, perf 1 JHPF, at 3726-40, 3747-52,3764-72,3776-92,3797-3804, (50 holes) Acidize w/3600 gallons 15% NEFE HCL. Swab. TIH w/prod. tbg, ND BOP, Install tbg hanger flange, RU and run pump, rods, etc, hang rods on beam, load tbg, test 500psi, ok. Check pmp, ok. Clean location. Turn over to production. Work performed 8-5-87 through 8-9-87

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. K. Elmore Jr. / M. E. Olson TITLE Staff Drilling Engineer DATE Sept. 18, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE SEP 22 1987

CONDITIONS OF APPROVAL, IF ANY: