

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State C Tract 11
8. Well No. 11
9. Pool name or Wildcat Hardy; Tubb - Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3524' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Altura Energy LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter **X** **510** Feet From The **South** Line and **560** Feet From The **East** Line
Section **2** Township **21-S** Range **36-E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well Tx'd as per the attached.

This activity was subsequent to that performed 5/13/99 - 6/10/99; copy of previously filed C-103 is attached also.

2004
12/4/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 12/9/99

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281-552-1158

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

IC GAI

Handwritten notes and stamps in bottom right corner.

Attachment - State C Tract 11 Well No. 11

10/11/99 -- 10/20/99

MI x RU x install BOP. RIH w/Baker 7" CIBP on tubing x set at 5170'. Cap w/35' Cl. Cement. Reverse circulate 190 bbls. 2% KCl packer fluid. Pressure test well and experience pressure drop. Suspect leak at top of liner at 4808'. Break out 9-5/8" wellhead and instal. 10" BOP to look for leak inside 9-5/8" casing. RIH with 8-3/4" bit and casing scraper to top of liner. Pulled scraper x RIH with 9-5/8" packer. No leaks found; suspect leak is around the 9-5/8" wellhead. Pull 10" BOP off and found 9-5/8" wellhead did not have secondary packing. Vetco-Gray installed packing x tested wellhead with grease to 1100 psi for 30 min. Run pressure test x held for 580 psi for 30 minutes (10/19). ND BOP and flange up well. RD x clean location. Well now TxA'd.