Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30 025 26558 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE \square FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 180387 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A McQuatters Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Well No. Name of Operator Finley Resources, Inc. Pool name or Wildcat Address of Operator Hardy Blinebry/Tubb-Drinkard 1308 Lake St., Fort Worth, Texas 76102 Well Location Unit Letter H: 1650 feet from the North_line and 990____feet from the _East____line County Lea **NMPM** Township 21S Range 36E Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3541' KB 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND CHANGE PLANS **TEMPORARILY ABANDON ABANDONMENT** MULTIPLE CASING TEST AND PULL OR ALTER CASING **CEMENT JOB** COMPLETION OTHER: Recompletion & Test OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Division Order R-11363. Proposal to commingle Hardy Blinebry with Hardy Tubb-Drinkard. Operations Summary: 12/1/2000 Rigged up WO unit. Pulled rods, pump & tubing. 12/5/2000 Set retr. Bridgeplug @ 5972'. Set packer @ 5837'. Tested bridge plug, casing & tubing to 1000 psig. Held OK. Tested casing to 1000 psig. Held OK. Perforated Blinebry interval w/ 1 shot per foot 5730-40', 5745-49', 5760-64', 5768-72', 5779-86', 5792-5800', 5802-06', 5812-24'. Set treating packer @ 5500'. 12/6/2000 Frac treat Blinebry interval w/ 1500 gals 15% HCL acid and 1500 bbls of slick water. Treated @ 12 bpm, 3372 psig. ISIP 2007 psig. 12/8/2000 Pull treating packer. Set 2 7/8" production tubing (mud anchor, SN, tubing anchor) w/ end of tubing @ 5798'. 12/9/2000 through 12/20/2000 Test pump Blinebry interval. 12/21/2000 Blinebry production test: 51 bopd, 0 bwpd, 157 mcfgpd. 3/22/2001 Remove rods & tbg. Retrieve bridge plug @ 5972'. Run tbg to 6860'. Run rods & pump. Pump test commingled production as follows Recommended Commingle Percentage allocation based on BOED as follows: 15.0% (4/9/2001) 4 bopd, 2 bwpd, 24 mcfgpd Tubb-Drinkard 85.0% (4/9/2001) 22 bopd, 8 bwpd, 136 mcfgpd Blinebry 26 bopd, 10 bwpd, 160 mcfgpd 100% (4/9/2001) Total I hereby certify that the information above is true and complete to the best of my knowledge and belief. James L. Asnel TITLE Production & Operations Engineer DATE 4/23/2001 Telephone No. (817) 336-1924 x27 James L. Nance Type or print name (This space for State use) TITLE APPPROVED BY Conditions of approval, if any:

McQuatters #5

1650' FNL, 990' FEL, Sec 11 T21N, R36E Lea Co., NM

Hardy/Oil Center Fields completion Date: 1/17/80

KB 3541' API # 30 025 26558 NM ID 180387

