

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator **The Wiser Oil Company** **RECEIVED** **4/1/80**
Address **P.O. Box 2467 Hobbs, N. Mex. 88240**
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Request for Allowable
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **McQuatters Com.** Well No. **1** Pool Name, Including Formation **Hardy-Drinkard R-6328** Kind of Lease **Fee** Lease No.
Location
Unit Letter **H** ; **990** Feet From The **East** Line and **1650** Feet From The **North**
Line of Section **11** Township **21S** Range **36E** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation **P.O. Box 1183 Houston, Tex. 77001**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Contract Pending
If well produces oil or liquids, give location of tanks. Unit **H** Sec. **11** Twp. **21S** Rge. **36E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11-27-79	Date Compl. Ready to Prod. 1-17-80	Total Depth 6900	P.B.T.D. 6870					
Elevations (DF, RKB, RT, GR, etc.) 3541.5 GR	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6534	Tubing Depth 6423					
Perforations 112 holes from 6534 to 6858			Depth Casing Shoe 6900					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	1235	800 sx					
12-1/4	8-5/8	4843	2800 sx					
7-7/8	5-1/2	6900	550 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-17-80	Date of Test 1-17-80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 400	Casing Pressure 0	Choke Size 32/64"
Actual Prod. During Test 451	Oil-Bbls. 301	Water-Bbls. 150	Gas-MCF 560

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. M. Singletary
(Signature)
District Supt.
(Title)
2-22-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 26 1980**, 19
BY **Orig. Signed by**
Les Clemens
TITLE **Oil & Gas Insp.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE CONSTITUTION

FEB 25 1980

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